Submit 3 Copies To Appropriate District Office	State of New	Form C-103					
District I	Energy, Minerals and Natural Resources		WELL API NO.				
1625 N. French Dr., Hobbs, NM 88240 District II	OH GOMGDDAM	30-025-29889					
1301 W. Grand Ave., Artesia, NM 88210				5. Indicate Type of Lease			
<u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410	200 Bis Danna Bd. Astra NM 97410			STATE FEE			
District IV			6. State Oil & Gas Lease No.				
87505 SqqqH				LG-89	62		
SUNDRY NOTICES AND REPORTS PAWELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Name or Unit Agreement Name			
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Tex-Gulf AEN State				
PROPOSALS.)			8. Well Number				
1. Type of Well: Oil Well Gas Well Tother Market			1Y				
Name of Operator Yates Petroleum Corporation			9. OGRID Number 025575				
3. Address of Operator			10. Pool name or Wildcat				
105 S. 4 th Street, Artesia, NM 88210				Sanmal-Queen			
4. Well Location							
Unit Letter P:	990 feet from the	South line and	330	feet from the	East	line	
Section 2	Township 17S	Range 33E	NMPM	Lea	County		
11. Elevation (Show whether DR, RKB, RT, GR, etc.,					·		
4155' GR							
Pit or Below-grade Tank Application			D				
Pit type <u>Steel</u> Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water							
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material							
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data							
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING							
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P & A						\boxtimes	
PULL OR ALTER CASING							
OTHER: OTHER:							
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date							
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.							
1		A	_				
Approved as to plugging of the Well Bore.							
4-9-07 MIRU. RU safety equipment. POOH w/rods and tubing. Liability under bond is retained until surface restoration is							
4-9-07 MIRU. RU safety equipment. POOH w/rods and tubing. 4-10-07 Set 5-1/2" CIBP @ 3700' and dumped 35' cement on top.							
4-10-07 Set 3-1/2 CIBF @ 5/00 and dumped 33 cement on top. 4-11-07 Circulated plugging mud. Perforated @ 1597'. Tested 8-5/8". Pumped 45 sx @ 1597'. WOC.							
4-12-07 Tagged @ 1367'. Perforated @ 400'. Squeezed w/25 sx. WOC. Tagged @ 227'. Spotted 20 sx 60' to surface.							
4-16-07 Cut off well head, installed dry hole marker and cleaned location.							
	WELL IS PLUGGED AND	ABANDONED. FINA	L REPORT	?			
I hereby certify that the information	above is true and complete to	the best of my knowleds	e and belie	f. I further certif	v that any pit	or below-	
grade tank has been/will be constructed or							
SIGNIATURE &		D . 1 O 11	7P 1	D.A.C.E.	4 47 07		
SIGNATURE		Regulatory Compliance			4-17-07		
Type or print nameStormi Da	vis E-mail addre	ss: <u>stormid@ypcnm.c</u> FIELD REPRESENTATIV LE	om Tele	phone No	505-748 - 147	71	
For State Use Only	. n oc	FIELD REPRESENT		A 55%		_	
	11 K	MINTATTY	E II/STAFF	MANIA	° 2007		
APPROVED BY: Lary W	TIT	LE	•	DAT	Е		
Conditions of Approval (if any):		•					