

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
May 27, 2004

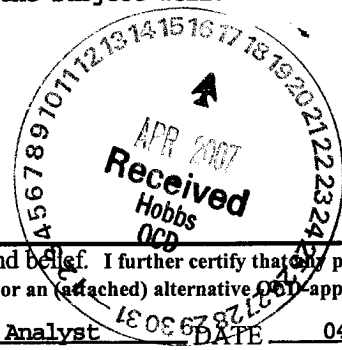
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35510
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Nearburg Producing Company		6. State Oil & Gas Lease No.
3. Address of Operator 3300 N A St., Bldg 2, Ste 120, Midland, TX 79705		7. Lease Name or Unit Agreement Name: Simms 35 State
4. Well Location Unit Letter N : 660 feet from the South line and 1980 feet from the West line Section 35 Township 20S Range 35E NMPM County Lea		8. Well Number #3
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3688'		9. OGRID Number 015742
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		10. Pool name or Wildcat Osado, Morrow, West Wilson Wilemp N

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPLETION <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: TA'd <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached work detail and signed chart for the TA process on the subject well.

This Approval of Temporary
Abandonment Expires 4/12/12



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that no pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OGD approved plan ☐

SIGNATURE [Signature] TITLE Production Analyst DATE 04/16/07
Type or print name Sarah Jordan E-mail address: sjordan@nearburg.com Telephone No. 432/686-8235

For State Use Only

APPROVED BY [Signature] TITLE OC FIELD REPRESENTATIVE / STAFF MANAGER DATE APR 22 2007

Conditions of Approval, if any:

OC FIELD REPRESENTATIVE / STAFF MANAGER APR 22 2007

TIGHT HOLE-PLEASE DO NOT RELEASE ANY INFORMATION ON THIS WELL

Simms 35 State #3

660' FSL and 1980' FWL, Section 35, T20S, R35E

Morrow

Lea County, New Mexico

**** ALL COSTS ARE FIELD ESTIMATES ****

04/10/07 Well Repair Purpose: TA well.

Road rig & crew to location from Neptune 31 Fed #1. MIRU Lucky Services pulling unit. Had Two-State deliver a 500 Bbl frac tank & set on location to use when we circulate pkr fluid. Had Lucky Rental bring BOP & 2 set of pipe racks to LD tbg after circulating pkr fluid. Open csg to flow line (blew dn quickly). ND B1 bonnet 3000# WH flange. Release TAC. NU BOP. POOH standing back 364 jts- 2 3/8" L-80 4.7# EUE 8rd tubing, 2 3/8" x 5 1/2" TAC w/ 45k shear, 5 jts- 2 3/8" L-80 4.7# tbg, 2 3/8" API SSN w/ 1.78" ID, 1 jt- 2 3/8" L-80 4.7# tbg (open ended as tail pipe). Close BOP rams. RD TRM pump truck off csg (well control). SDFN. Will have JSI RIH w/ CIBP in the AM & dump 35' cmt on top of it. Current Operation This AM: Set CIBP.

04/11/07 Well Repair Purpose: TA well.

Open BOP blinds. MIRU JSI electric line truck to RIH w/ 4.50" OD Gauge ring/JB/CCL to 11,650'. FL @ 8950'. Log collars up through perms to get tools on depth w/ csg collar log which was correlated back to Schlumberger open hole log. POOH w/ GR/JB/KCL tools. PU & RIH w/ 5 1/2" Alpha Csg CIBP & set @ 11,552' after correlating on depth w/ csg collars. POOH w/ Baker setting tool. RIH making 2 cmt dump bailer runs putting 35' cmt on top of CIBP. TOC @ 11,517' +/- POOH w/ bailer. RDMO JSI electric line truck. RIH w/ 364 jts- 2 3/8" L-80 4.7# EUE 8rd tubing (11,448') just above TOC. RU TRM pump truck w/ transport to circulate 260 Bbls 7% KCL wtr w/ double inhibited pkr fluid dn csg & out tbg to frac tank @ 3-4 bpm. RDMO TRM pump truck. POOH & LD 150 jts- 2 3/8" L-80 tbg on pipe racks. Put TIW valve on tbg. Close BOP rams. SI well. Will finish POOH & LD 2 3/8" tbg on pipe racks in the AM before having OCD witness csg pressure test. Current Operations This AM: Finish POH w/ tbg.

04/12/07 Well Repair Purpose: TA well.

Remove TIW valve from tbg. Open BOP rams. POOH & LD 220 jts- 2 3/8" L-80 4.7# EUE 8rd tubing on pipe racks. ND BOP & NU B1 bonnet w/ 2" valve on top of it. RU TRM pump truck to load csg w/ 26 Bbls 7% KCL w/ double inhibited pkr fluid. Put chart recorder on csg to record csg test pressure for the OCD. Had Buddy Hill w/ OCD-Hobbs on location to witness csg pressure test. Had TRM pump truck pressure csg to 540# and record pressure for 30 minutes. Csg pressure after 30 minute test was 520#. Bled dn csg pressure. Buddy Hill w/ OCD marked chart & signed it. Left well shut in. RDMO Lucky Services pulling unit. Had Two-State load 370 jts- 2 3/8" L-80 tbg from pipe racks & take to Artesia yard to store. Release all equipment. FINAL REPORT. Current Operation This AM: Well TA'd.

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