Submit 3 Copies To Appropriate District	State of New Me	exico		Form C-103
Office District I	Energy, Minerals and Natural Resources		May 27, 2004	
1625 N. French Dr., Hobbs, NM 88240	5 N. French Dr., Hobbs, NM 88240		WELL API NO.	
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	DIVISION	30-025-37472 5. Indicate Type of Lease	
District III	1220 South St. Fran	icis Dr.	STATE	FEE 🔀
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Ga	
1220 S. St. Francis Dr., Santa Fe, NM				
87505	CES AND DEPONTS OF WAR PO	G S	7 Lease Name o	r Unit Agreement Name
SUNDRY NOTICES AND REPORTS ON SUPLAN (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL ON TO DEEPEN OF ELUG BACK TO A				Rocket
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-100) FOR SUCH				
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number 001	
2. Name of Operator			9. OGRID Number	
Prime Operating Company			, ooids (and	018099
3. Address of Operator			10. Pool name or	Wildcat
3300 N. "	'A", Bldg. 1-238 Midland, TX 7970)5		Garrett; San Andres
4. Well Location	Andrew the Control of			
Unit Letter B	: 660 feet from the Nor	rth line and	2150feet fro	m theEastline
Section 22	Township 16S	Range 38	E NMPM	Lea County
Secretary and the second	11. Elevation (Show whether DR))	
	3713' GL			
Pit or Below-grade Tank Application 🔲 o	r Closure 🔲			
Pit typeDepth to Groundwa	aterDistance from nearest fresh w	vater well Dis	tance from nearest surf	face water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material	
12. Check A	Appropriate Box to Indicate N	ature of Notice.	Report or Other	Data
12. 01.01.	-ppropriate Bon to marcute 1	ī	_	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
<u> </u>		REMEDIAL WOR		ALTERING CASING
TEMPORARILY ABANDON	TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DF			P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲	
OTHER:	П	OTHED:		П
OTHER:	leted operations. (Clearly state all	OTHER:	d give pertinent dat	es including estimated date
13. Describe proposed or comp	leted operations. (Clearly state all	pertinent details, an		
13. Describe proposed or comp		pertinent details, an		ram of proposed completion
 Describe proposed or composed we or recompletion. 	leted operations. (Clearly state all pork). SEE RULE 1103. For Multip	pertinent details, an		am of proposed completion
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Subject:			Date:	Page:
File:	ROCKET #1		Ву:	
TOTAL STATE OF TAXABLE	60' CHT PLUG ATT SURFACE /00' CHT PLUG FROM 400' TO 300'		Rocket #1 660' Fult 21 5EC. 22, T 16: LEA County, R	, R.38 E
CONTROL 12 A MAN CONTROL 12 CONTR	100' CUT PLUG FROM 2134' TO AN 2034'		25 24 I-55 @ CMT. TO SURFA -5"/2" C3G CUT AT 2134"	2084 ['] KE
- Populari de la companya del companya de la companya de la companya del companya de la companya del companya de la companya de la companya del companya de la companya del c	25 sks Gua Plug From 2681 to 2428			
Service and the service and th	Toc @ 5781	163/21	"½" /7# 7-55 @ 52 H 523/-5473'	? 3 /
<i>, 33</i> 0	DE OPERATING CO. O N. "A"ST, BLDG 1-2: PLAND, TX 19705	38	·	