

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-05121
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name BUCKLEY A
8. Well Number 3
9. OGRID Number 236378
10. Pool name or Wildcat Denton, Devonian

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐	
2. Name of Operator Saber Resources LLC	
3. Address of Operator 400 W Illinois, Suite 950, Midland, TX 79701	
4. Well Location Unit Letter <u> L </u> : <u> 1650 </u> feet from the <u> South </u> line and <u> 330 </u> feet from the <u> West </u> line Section <u> 25 </u> Township <u> 14S </u> Range <u> 37E </u> NMPM County <u> Lea </u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3809' GR	
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type <u> </u> Depth to Groundwater <u> </u> Distance from nearest fresh water well <u> </u> Distance from nearest surface water <u> </u>	
Pit Liner Thickness: <u> </u> mil Below-Grade Tank: Volume <u> </u> bbls; Construction Material <u> </u>	

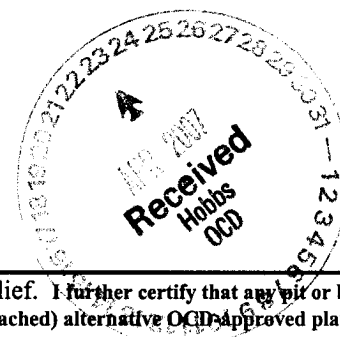
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☒
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	P AND A ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASING/CEMENT JOB ☒	
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or re-completion.

1/2/07 – 1/10/07 – RIH with lead patch seal and 155 jnts (5869') of 5-1/2", 15.5#, J-55 csg. Engage old csg @ 5867' (corrected). Pull 30,000# to engage seal. Perforated 4 holes @ 5872'. Cmt with 550 sxs cmt, drill out cmt, test csg to 1000 psi – held ok.

1/12/07-1/25/07 – RIH with HD pkr on 2-7/8" WS. Set pkr below Penn perfs @ 11,107'. Test csg and CIBP @ 12,100' to 1000 psi – held oi. POH. RIH with cmt retainer on 2-7/8" tbg. Set cmt retainer @ 10,825'. RU Rising Star and cmt Penn perfs from 10,889' – 10,992' with 100 sxs Class H cmt. SI well. Drill out retainer and cmt. Drill out of cmt @ 10,997'. Pressure up csg to 500 psi for 15 minutes – no leak off.



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OGD approved plan ☐.

SIGNATURE Doug Keathley TITLE VP of Operations DATE 4/3/07

Type or print name Doug Keathley E-mail address: doug@saberresources.com Telephone No. 432-685-0169
For State Use Only

Hayward Wink
OC FIELD REPRESENTATIVE II/STAFF MANAGER

APR 28 2007