

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

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| WELL API NO. 30-025-29197 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |

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|---|--|--|
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | 7. Lease Name or Unit Agreement Name: North Hobbs G/SA Unit |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other Injection Well <input type="checkbox"/> | 8. Well Number 312 | 9. OGRID Number 157984 |
| 2. Name of Operator Occidental Permian Limited Partnership | 10. Pool name or Wildcat Hobbs; Grayburg - San Andres | |
| 3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294 | | |
| 4. Well Location Unit Letter <u>B</u> : <u>530</u> feet from the <u>North</u> line and <u>1448</u> feet from the <u>East</u> line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM County <u>Lea</u> | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3652' GL | | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | | |

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐

OTHER: Squeeze, re-perf, stimulate, & CTI ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attachment

R-6199-B

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☒ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mark Stephens TITLE Regulatory Compliance Analyst DATE 4/17/07

Type or print name Mark Stephens

E-mail address: Mark_Stephens@oxy.com

Telephone No. (713) 366-5158

For State Use Only

APPROVED BY Harry Wink

Conditions of Approval, if any:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE _____



3/15/07 - 4/2/07:

MI x RU. NU BOP. POOH with production equipment. Run 6-1/8" bit x scraper and tag at 4326'. Plug back with pea gravel to 4259'. RIH with 7" CICR and set at 3993'. RU HES and squeeze perfs at 4215' - 4246' with 300 sx. Premium Plus. Drill out CICR and cement to 4259'. Clean out pea gravel to 4381' (PBTD). Circulate well clean. RU Schlumberger and perf 4245'-47' & 4252'-54', 1 JSPF (6 holes) and 4310'-22' & 4328'-38', 2 JSPF (48 holes). RIH with 7" PPI tool and acidize 4245' - 4338' with 2500 gal. 15% HCL. Flow back spent acid and circulate well clean. RIH with 7" Arrow-Set 1-X packer (set at 4186') on 133 jts. 2-7/8" duo-line injection tubing. ND BOP x NU WH. Pressure test well to 640 psi x 30 min. (held). RD x MO x clean location.

4/6/07 - Commence injection in accordance with OCD correspondence dated 1/19/07 (copy attached).

