

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT **OCD-HOBBS**FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other2. Name of Operator
ConocoPhillips Company3a. Address
P.O. Box 51810 Midland, TX 79710-18103b. Phone No. (include area code)
(432) 688-68844. Location of Well (Footage, Sec., T., R., M., or Survey Description)
330' FNL and 990' FEL of Section 27, T24S, R37E UL "A"

5. Lease Serial No.

NMLC-32326-B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.

Jack B 27 #4

9. API Well No.

30-025-37423

10. Field and Pool, or Exploratory Area

Justis; Tubb-Drinkard

11. County or Parish, State

Lea Co.

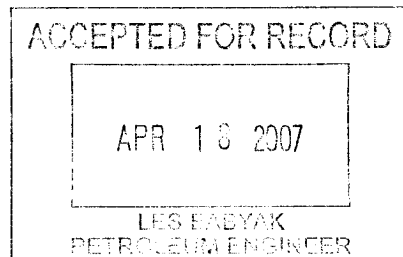
New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Remedial
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

3/1/06 - 3/21/06: Blinbry perms were squeezed and the RBP was removed per the attached daily summary of work. Well is producing from Tubb/Drinkard formation.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

Celeste Dale

Title Regulatory Specialist

Signature

Date 03/29/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW

JACK B-27 04

DOWNHOLE COMINGLE ABANDON ZONE

Daily Summary

API / UWI 300253742300	County LEA	State/Province NEW MEXICO	Surface Legal Location S-27, T-24S, R-37E	N/S Dist (ft) 330.00	N/S Ref N	E/W Dist (ft) 990.00	E/W Ref E
Ground Elevation (ft) 3,228.00	Original Spud Date 8/24/2005	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Report Start Date 2/28/2006	Last 24hr Summary HELD PJSM. MIRU PULLING UNIT. UNHANG WELL. UNSEAT PUMP. COOH WITH RODS AND PUMP. SHUT WELL IN, SION.
--------------------------------	---

Time Log

Dur (hrs)	Operation

Report Start Date 3/1/2006	Last 24hr Summary HELD PJSM. OPEN WELL. BLED DN PSI. MIRU PUMP TRUCK. KILL WELL. ND WELLHEAD, NU BOP. INSTALL ENVIROVAT. COOH WITH TUBING, PULLED 173 JTS 2 7/8 TUBING, SN, AND SAND SCREEN. RIH WITH 4 3/4 BIT AND SCRAPER. TAGGED BOTTOM @5934'. START COOH WITH TUBING, PULLED 80 JTS. RIG DN PUMP TRUCK. SHUT WELL IN, SION.
-------------------------------	---

Time Log

Dur (hrs)	Operation

Report Start Date 3/2/2006	Last 24hr Summary HELD PJSM. OPEN WELL. COOH WITH 92 JTS 2 7/8 J-55 TUBING. LAY DN SCRAPER. RIH WITH PKR ON 167 JT 2 7/8 TUBING. SET PKR @ 5250'. MIRU PUMP TRUCK. PUMP DN TUBING AND GET INJECTION RATE. PUMPING INTO TUBING @ 5 BPM @ 75-100 PSI. HOOK ON CASING AND LOAD CASING. PRESSURE TEST CASING TO 500 PSI, OK. RELEASE PSI. DROP STANDING VALVE DN TUBING. PRESSURE TEST TUBING TO 4000 PSI, OK. RELEASE PSI. FISH STANDING VALVE. RELEASE PKR. MIRU REVERSE UNIT. COOH WITH TUBING, LAY DN PKR. SHUT WELL IN, SION.
-------------------------------	---

Time Log

Dur (hrs)	Operation

Report Start Date 3/3/2006	Last 24hr Summary HELD PJSM. OPEN WELL. RIH WITH CEMENT RETAINER ON 167 JTS 2 7/8 TUBING. MIRU SCHLUMBERGER. HELD SAFETY MEETING. PUMP DN TUBING WITH 40 BBLS FW. SET CEMENT RETAINER. LOAD CASING WITH 20 BBLS FW. PRESSURE TEST LINES TO 5000 PSI. PUMPED 10 BBLS FW SPACER. PUMPED LEAD CEMENT 150 SKS CLASS H + .3% D167 + .3% D65 + 1 PPS CEMNET. TOTAL PUMPED 24 BBLS LEAD CEMENT. FOLLOWED WITH 200 SKS CLASS H NEAT CEMENT ON TAIL. TOTAL PUMPED 42 BBLS TAIL CEMENT. FLUSHED WITH 27 BBLS FW. REVERSED 3 BBLS CEMENT. PUMPED CEMENT AT RATE OF 3.4 BPM AVERAGE PSI 575. PRESSURE SLOWLY CLIMBED UP TO 1800-1850 PSI. WITH 25 BBLS FLUSH PUMPED SHUT DN FOR 5 MIN. START PUMPING FLUSH @ .5 BPM AND PRESSURE CLIMBED UP TO 2300 PSI. PUMPED 2 BBLS TOTAL. STUNG OUT OF CEMENT RETAINER, LEFT 2000 PSI BELOW RETAINER. RIG DN SCHLUMBERGER. COOH WITH TUBING. SHUT WELL IN, SIOWE.
-------------------------------	--

Time Log

Dur (hrs)	Operation

Report Start Date 3/6/2006	Last 24hr Summary HELD PJSM. OPEN WELL. WORK ON RIG FOR 1.5 HRS. PICKUP 6 DRILL COLLARS AND 4 3/4 BIT. RIH WITH TUBING. TAGGED CEMENT @ 5247'. PICKUP SWIVEL. DRILL ON 3' OF CEMENT. START DRILLING ON CEMENT RETAINER. DRILLED ON CEMENT RETAINER FOR 3.5 HRS. CIRCULATE HOLE CLEAN. LAY DN SWIVEL. SHUT WELL IN, SION.
-------------------------------	---

Time Log

Dur (hrs)	Operation

Report Start Date 3/7/2006	Last 24hr Summary HELD PJSM. OPEN WELL. PICKUP SWIVEL. RIH AND START DRILLING ON CEMENT RETAINER @5254'. DRILLED ON CEMENT RETAINER FOR 45 MIN. START DRILLING ON CEMENT. CONTINUE DRILLING OUT CEMENT. FELL THRU CEMENT @5715'. CEMENT @5785'-5715' WAS SOFT AND WASHED UP EASY. CIRCULATE HOLE CLEAN. PRESSURE TESTED CASING TO 500 PSI. LOST 50 PSI IN 5 MINUTES, LOST 100 PSI IN 10 MINUTES. RELEASE PSI. RETESTED CASING TO 500 PSI. LOST 50 PSI IN 5 MINUTES AND 100 PSI IN 10 MINUTES. RELEASE PSI. LAY DN SWIVEL. SHUT WELL IN, SION.
-------------------------------	--

Time Log

Dur (hrs)	Operation

JACK B-27 04

DOWNHOLE COMINGLE ABANDON ZONE

Daily Summary

API / UWI 300253742300	County LEA	State/Province NEW MEXICO	Surface Legal Location S-27, T-24S, R-37E	N/S Dist (ft) 330.00	N/S Ref N	E/W Dist (ft) 990.00	E/W Ref E
Ground Elevation (ft) 3,228.00	Original Spud Date 8/24/2005	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Report Start Date 3/8/2006	Last 24hr Summary HELD PJSM. OPEN WELL. WELL ON VACUUM. RIG UP SWAB LUBRICATER. RIH AND SWAB FLUID DN FLOWLINE. STARTING FLUID LEVEL @SURFACE. MADE SWAB RUNS 22 SWAB RUNS. BRINGING BACK ESTIMATED 5 BBLS PER SWAB RUN. FLUID LEVEL @4900'. SHUT DN FOR 1 HR. MADE SWAB RUN FLUID LEVEL @5000'. RECOVERED 3 BBLS FLUID ESTAMITED. MADE SWAB RUN FLUID LEVEL @5000'. RECOVERED ESTIMATED 3 BBLS. TOTAL FLUID RECOVERED APROX 112- 116 BBLS. WITH HOLE FULL, TOTAL FLUID IN CASING AND TUBING 116 BBLS. SHUT WELL IN, SION.
-------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 3/9/2006	Last 24hr Summary HELD PJSM. OPEN WELL. TUBING AND CASING HAD 20 PSI. BLED DN PSI. PICK UP SWAB LUBRICATER. RIH AND SWAB WELL. STARTING FLUID LEVEL @ 3800'. WELL WAS SHUT IN FOR 18 HRS. HAD 1200' OF FLUID ENTRY, WITH TRACE OF OIL. CALCULATES TO 25 BBLS OF FLUID CAME IN OVERNIGHT. FLUID ENTRY FOR 24 HRS IS APPROX 33 BBLS. CONTINUE SWABBING AND FLUID LEVEL STAYING @3800' FROM SURFACE. MADE 10 SWAB RUNS WITH FLUID LEVEL @3800'. LAY DN SWAB LUBRICATER. COOH WITH TUBING, DRILL COLLARS, AND BIT. RIH WITH PKR ON 2 7/8 TUBING. SET PKR @5250'. PUMP DN TUBING WITH REVERSE UNIT. TRIED TO GET INJECTION RATE. WELLBORE PRESSURED UP TO 1000 PSI, BLED DN TO 500 WITHIN 30 SECONDS. PRESSURED UP TO 1500 PSI, BLED DN TO 500 PSI WITH IN 1.5 MINUTES. COULD NOT GET INJECTION RATE. CONSULT WITH ENGINEERS. DECIDED TO TO SPOT 3-5 BBLS 15 % ACID ON PERFERATIONS. COULD NOT GET TRUCK TO DELIVER ACID. SHUT WELL IN, SION.
-------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 3/10/2006	Last 24hr Summary HELD PJSM. OPEN WELL. TUBING AND CASING HAD 30 PSI. BLED DN PSI. RIH WITH 11 JTS 2 7/8 TUBING, PACKER @. MIRU PUMP TRUCK. DISPLACE 3 BBLS 15% ACID DN TUBING, FOLLOWED WITH 27 BBLS FW. PULL AND LAY DN 11 JTS. SET PACKER @ 5250'. START PUMPING DN TUBING, TOOK 15 BBLS TO CATCH FLUID. ESTABLISH INJECTION RATE OF 2.5 BPM @ 700 PSI. PUMPED 20 BBLS RATE @ 2.5 BPM @1000 PSI. SHUT DN. RD PUMP TRUCK. RELEASE PACKER. COOH WITH 173 JTS 2 7/8 TUBING AND PACKER. LAY DN PACKER. SHUT WELL IN, SIOWE. WILL CEMENT SQUEEZE ON 3/13/2006.
--------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 3/13/2006	Last 24hr Summary HELD PJSM. OPEN WELL. 20 PSI ON CASING. BLED DN PSI. RIH WITH CEMENT RETAINER ON 173 JTS 2 7/8 TUBING. MIRU SCHLUMBERGER. HELD PJSM. PRESSURE TEST LINES TO 4000 PSI. DISPLACE 31 BBLS DN TUBING. SET PACKER @5250. LOAD CASING WITH 16 BBLS. START PUMPING WATER DN TUBING TO ESTABLISH 2.5 BPM RATE @1100 PSI. SWITCHED TO LEAD CEMENT DN TUBING. PUMPED 100 SKS CLASS C CEMENT+ .3 % d167 FOLLOWED WITH 150 SKS CLASS C WITH 2% S-1 TAIL CEMENT. PUMP RATE @ 2.5 BPM. PRESSURE FLUCTUATED FROM 1100 PSI DN TO 100 PSI. FLUSHED CEMENT WITH 27 BBLS FW, PRESSURE CAME UP TO 2100 PSI. SHUT DN FOR 5 MIN, PRSSURE DROP TO 1350 PSI. PUMPED ANOTHER 2 BBLS FW @ 1.8BPM WITH PSI CLIMBING UP TO 2000 PSI. WAIT 5 MINUTES. PUMPED .5 BBL FW @ .1 BPM, PRESSURE CLIMBED UP TO 2250 PSI. STUNG OUT OF CEMENT RETAINER WITH 2150 PSI. REVERSE OUT 1 BBL OF CEMENT. RIG DN SCHLUMBERGER. CLEANED UP REVERSE PIT. COOH WITH TUBING. SHUT WELL IN, SION.
--------------------------------	---

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 3/14/2006	Last 24hr Summary HELD PJSM. OPEN WELL. RIH WITH BIT AND DRILL COLLARS ON 2 7/8 TUBING. TAGGED UP @5243'. START DRILLING ON CEMENT. DRILLED OUT 7' OF CEMENT. START DRILLING ON CEMENT RETAINER @5250'. DRILL OUT CEMENT RETAINER AND START DRILLING ON CEMENT. DRILL CEMENT TO 5276'. CIRCULATE HOLE CLEAN. PULLED UP WITH SWIVEL. SHUT WELL IN, SION.
--------------------------------	--

Time Log

Dur (hrs)	Operation
-----------	-----------

Report Start Date 3/15/2006	Last 24hr Summary HELD PJSM. OPEN WELL. CIRCULATE HOLE. RIH AND CONTINUE DRILLING ON CEMENT. DRILLED CEMENT OUT FROM 5276'-5626'. CIRCULATE HOLE CLEAN. PRESSURE TEST CASING TO 500 PSI, FOR 30 MINUTES. IT HELD. RELEASE PRESSURE. RIH WITH 11 JTS AND CIRCULATE SAND OFF RBP @5947'. PULL OOH WITH 1 JT. SHUT WELL IN, SION.
--------------------------------	---

JACK B-27 04

DOWNHOLE COMINGLE ABANDON ZONE

Daily Summary

API / UWI 300253742300	County LEA	State/Province NEW MEXICO	Surface Legal Location S-27, T-24S, R-37E	N/S Dist (ft) 330.00	N/S Ref N	E/W Dist (ft) 990.00	E/W Ref E
Ground Elevation (ft) 3,228.00	Original Spud Date 8/24/2005	Rig Release Date	Latitude (DMS)	Longitude (DMS)			

Time Log

Dur (hrs)	Operation
Report Start Date 3/16/2006	Last 24hr Summary HELD PJSM. OPEN WELL. COOH WITH TUBING. LAY DN DRILL COLLARS AND BIT. RIH WITH RETRIEVING HEAD FOR RBP. TAGGED @5947'. PICKUP SWIVEL AND CIRCALTE HOLE CLEAN. RECOVERED SAND AND FRAC BALLS(APPROX 40 FRAC BALLS). LATCH ON RBP. OPEN BY PASS AND LET EQUALIZE. RELEASE RBP. COOH WITH TUBING. LAY DN RBP. RIH IN HOLE WITH RETRIEVING HEAD FOR RBP @ 6172', TAGGED UP @6160'. CIRCULATE HOLE. LATCH ON RBP. RELEASE RBP. PULLED 8 JTS AND SHUT DN. SHUT WELL IN, SION.

Time Log

Dur (hrs)	Operation
Report Start Date 3/17/2006	Last 24hr Summary HELD PJSM. OPEN WELL. WELL ON VACUUM. FINISH COOH WITH TUBING AND RBP. LAY DN RBP. RIH WITH NOTCHED COLLAR AND TUBING BAILER. TAGGED FILL @6550'. CLEANED OUT TO 6560'. COOH WITH TUBING. RIH WITH PRODUCTION TUBING. SHUT WELL IN, SIOWE.

Time Log

Dur (hrs)	Operation
Report Start Date 3/20/2006	Last 24hr Summary HELD PJSM. OPEN WELL. MIRU PUMP TRUCK. RIG DN FLOOR. ND ENVIRO-VAT, ND BOP. SET TAC, NU WELLHEAD. RD PUMP TRUCK. CHANGE OVER TO RUN RODS. TOO WINDY TO RUN RODS, SHUT DN. SION.

Time Log

Dur (hrs)	Operation
Report Start Date 3/21/2006	Last 24hr Summary HELD PJSM. OPEN WELL. CHECK PSI ON WELL, 0 PSI ON TUBING AND CASING. PICKUP PUMP AND RIH WITH RODS. SPACE WELL OUT. MIRU PUMP TRUCK. LOAD AND TEST, 500 PSI, OK. GOOD PUMP ACTION. HANG WELL ON. RIG DN PULLING UNIT.

Time Log

Dur (hrs)	Operation