Form 3160-5 (November 1994)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD-HOBBS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (499) for street proposals

FORM APPROVED OMB No. 1004-0135 Expires July 31, 1996

5. Lease Serial No.

6. If Indian, Allottee or Tribe Name

abandoned well. Use form 3160-3 (APD) for such proposals.				7. If Unit or CA/Agreement, Name and/or No.
SUBMIT IN TRIPLICATE - Other Instructions of reverse side				7. Il officor of Vingrochion, Hamb and/or No.
1. Type of Well				
X Oil Well Gas Well C	Other	, ⁶ , 102		8. Well Name and No.
2. Name of Operator				Scout 18 Federal No. 3
Cimarex Energy Co. of Colorado			9 /	9. API Well No.
3a. Address	Phone No. (includ	e area code)	30-025-37893	
PO Box 140907; Irving, TX 75014-0907 972-401-3111				10. Field and Pool, or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 810' FSL & 1830' FWL				Tonto; 7 Rivers
N-18-19S-34E				11. County or Parish, State Lea County, NM
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA				
TYPE OF SUBMISSION TYPE OF ACTION				
Notice of Intent		eepen	Production (Start/Res	·
	Alter Casing Fr	racture Treat	Reclamation	Well Integrity
X Subsequent Report	Casing Repair	ew Construction	Recomplete	X Other set casing
	Change Plans Pl	lug and Abandon	Temporarily Abandor	
Final Abandonment Notice 13. Describe Proposed or Completed Operation	<u> </u>	lug Back	Water Disposal	
following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.) 11.05.06 Spudded. 11.06.06 Ran 8-5/8" 24# J-55 STC to 425.' Cemented with lead of 100 sx Premium Plus (wt 14.8, yld 1.34) + 0.125# Poly-E-Flake + 1% CaCl2 and tail of 100 sx Premium Plus (wt 14.8, yld 1.34). Circulated 88 sx to surface. WOC 21 hours and tested casing to 1000 psi for 30 minutes. 11.11.06 Ran 4-1/2" 11.6# J-55 LTC to 4100.' Cemented with lead of 1540 sx Interfill C-SBM (wt 11.9, yld 2.45) + 0.125# Poly-E-Flake and tail of 600 sx POZ Premium 50/50 (wt 13.8, yld 1.42) + 0.25% D-AIR + 0.3% CFR-3 + 0.4% LAP-1 + 3# Salt. 11.12.06 Released rig. CBL TOC 80.' Pressure tested to 1000 psi for 30 minutes.				
14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title				
Natalie Krueger				
Signature 1		Reg Analyst 1		
Watahi Kruega		March 26, 2007 ACCEPTED FOR RECORD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE				
Approved by	/		Title	Alfoate 1 3 2007
Conditions of Approval, if any, are attached. Approval of this notice does not warrant or Office			Office	WESLEY W. INGRAM
certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			•	PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.