Hebbs, AMI 20140

Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR

a + mar Whatter was

BUREAU OF LAND MANAGEMENT

FORM APPROVED OM B No. 1004-0137 Expires: March 31, 2007

	Expires. Wil
5.	Lease Serial No.
	NM-15019

SUNDRY NOTICES AND REPORTS ON WELLS

abandoned w	his form for proposals to drill or to re-enter an rell. Use Form 3160 - 3 (APD) for such proposals.	If Indian, Allottee or Tribe Name	
1. Type of Well	IPLICATE- Other instructions on reverse side.	7. If Unit or CA/Agreement, Name and/or No.	
2. Name of Operator United Herit 3a Address 200 N. Loraine, Ste. 400, Midla 4. Location of Well (Footage, Sec., 1980' FNL & 660' FEL, Unit I	and, TX 79701 3b. Phone 3. (include area code) 432-686 2618 T., R., M., or Survey Description)	9. API Well No.	
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTI	ON	
Notice of Intent ✓ Subsequent Report ☐ Final Abandonment Notice	Alter Casing Fracture Treat Reclam Casing Repair New Construction Recomp Change Plans Plug and Abandon Tempor	The state of the s	
13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)			
10-03-06 MIRU. Attach wellhead and start in hole w/notch collar, 14 jts 2 3-/8 tbg and bailer. Tag @ 2799' w/84 jts of tubing. Bail to 2833', solid tag. POOH w/tbg and bailer. Stand back tbg, secure well and shut down.			
10-04-06 Prepare to RIH w/2-3/8 spear to retrieve sand line. Run spear and 84 jts tbg in hole latch on to sand line. POOH with tbg, stand back. Pull 1300' of sand line, swab mandrel and cups out of hole. RIH with notch collar and bailer tag @ 4363'. POOH standing back 128 jts tbg. Secure well and shut down.			
10-05-06 RIH w/80 jts tbg and pkr set @ 2668'. Test csg, loaded hole w/18 bbls water, tested to 500 psi, held good. POOH w/pkr and tbg and SN set @ 4,726.84. RU swab and make 5 runs. 1st run, fluid level @ 2000'. Last fluid level @ 2,400'. Recovered 22 total bbls of fluid. Secure well and shut down.			
10-06-06 Make 15 swab runs. 1st run fluid level @ 3000'. Last run fluid level @ 3700'. Recovered 40 bbls total fluid. 35 bbls oil, 5 bbls of water.			
10-09-06 Made 5 swab runs. 1st run fluid level @ 2800'. Last run fluid level @ 3200'. Recovered 21 total bbls of fluid. 11 bbls of oil, 10 bbls of water. Secure well, rig down.			

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Jesse K. Lawson ACCEPTED FOR RECORD Title Petroleum Engineer Signature 04/04/2007 Date Tawdor THIS SPACE FOR FEDERAL OR STATE OFFICE USE APR 16 2007 Title Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or ALEXIS C. SWOR certify that the applicant holds legal or equitable title to those rights in the subject lease PETROLEUM ENGINEER Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)