

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
May 27, 2004

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-23868
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR		5. Indicate Type of Lease FEDERAL STATE <input type="checkbox"/> FEE x
2. Name of Operator PHOENIX HYDROCARBONS OPERATING CORPORATION		6. State Oil & Gas Lease No. 030802
3. Address of Operator P O BOX 3638, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name LANGLIE JAL UNIT
4. Well Location Unit Letter <u>H</u> : <u>1980</u> feet from the <u>NORTH</u> line and <u>510</u> feet from the <u>EAST</u> line Section <u>6</u> Township <u>25S</u> Range <u>37E</u> NMPM LEA County NM		8. Well Number <u>049</u> WIW
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3229 GR		9. OGRID Number <u>188483</u>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☒  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

WORK PROPOSAL AND EXECUTION OF P&A - MAYO MARRS CASING PULLING INC.

1. MIRU - PLUGGING EQUIPMENT AND STEEL PITS
2. ND WELLHEAD-NU BOP-RU SAFETY EQUIPMENT
3. RIH WITH WORKSTRING-TAG CEMENT @ +/- 3076'-CIRCULATE PLUGGING MUD - PUH
4. SPOT 25 SACKS @ 2960'
5. PUH AND SPOT 25 SACKS @ 1512'
6. PUH AND SPOT 25 SACKS @ 874'-TAG
7. PUMP 20 SACKS FROM 90' TO SURFACE
8. CUT OFF WELLHEAD, CUT OFF ANCHORS, COVER CELLAR, COVER PIT, & MOVE OUT

STEEL PITS WILL BE USED FOR THIS PROCEDURE

**THE OIL CONSERVATION DIVISION MUST  
BE NOTIFIED 24 HOURS PRIOR TO THE  
BEGINNING OF PLUGGING OPERATIONS.**

I hereby certify that the information above is true and complete

if that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ or an (approved) alternative NMOCD-approved plan ☐.

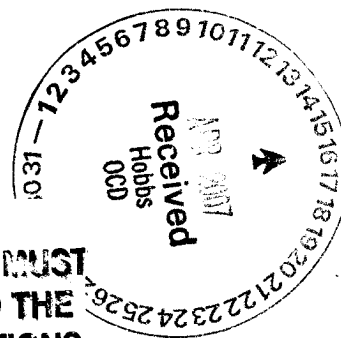
SIGNATURE Billy Sneed TITLE AGENT DATE 4/12/07

Type or print name Billy Sneed E-mail address bsneed@omid.com Telephone No. 432-686-9869

For State Use Only

APPROVED BY: Lang W. Wink TITLE \_\_\_\_\_ DATE APR 23 2007

Conditions of Approval (if any):



LJU # 49

Spd 10-2-71  
TD 10-9-71  
Comp 4-4-72

Some  
LGR MAXIMUM  
MAN STILL BE  
in Use 8' to Surface

NOTE: 50 SLS PUMPED DOWN  
SURFACE/PROD. CASING  
AND LUGS

LEAD SEW OVER SURFACE 85'

8 5/8" 20# 824'  
475 SLS - TO SURFACE

2064 LGR PTD 3026'

CLOSE 3096

3180 - 3520 (578)

3318 - 3551 (233)

4 1/2" 9.5/10.5# 3575'  
1200 SLS - TO SURFACE

2064 LGR - 3572

2064 LGR - 3572

12/72 LGR - 3572

Mayo Marrs Casing Pulling Inc.  
Materials for Turnkey bid

OPERATOR: PHOENIX HYDROCARBONS OPERATING CORP  
WELL: LANGLEIE JAL UNIT # 49 WIW  
DATE: 4/12/2007

	<u>Amount</u>	<u>Mayo Marrs</u>	<u>Operator</u>
Cement Per	95 Sacks	X	
Salt gel	35 Sacks	X	
CaCl	0 Sacks		X
Fresh Water	1 Loads	X	
Brine Water	2 Loads	X	
Pump Truck	5 days	X	
CIBP	0		
Packers	0		
Retainers	0		
Pulling unit & tubing tongs		X	
Elevators, slips, & bowls		X	
Casing tongs thru 9 5/8			
Hydraulic jacks thru 9 5/8			
Welding as per procedure		X	
Casing cut nitro			
Casing cut jet cutter			
Perforating (AS REQUIRED)	0 /well		
Tubing Work string AS REQUIRED			X
B.O.P. thru 2 7/8		X	
Equipment rentals if needed			X
Steel Tank		X	
Cover cellar		X	
Dry Hole Marker		X	
Site preparation with anchors			X
Salvage removal (Mayo Marrs)			
Salvage removal (Company)			
Miscellaneous:			X

1. This bid is valid for sixty days from date of letter.
2. This bid is based on information provided by operator. any changes made by the Operator, RRC, BLM or New Mexico OCD will be billed from our current price sheets.
3. Not responsible for additional trucking due to lost circulation, water flows or disposal of pit fluids. Amount of Water furnished as to bid.
4. Land reclamation is the responsibility of operator.

MARK HOSKINS  
MAYO MARRS CASING PULLING INC.