

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, TX 79705-5406

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660' FSL & 1,980' FEL, Unit Letter O, Section 16, T-17-S, R-32-E

5. Lease Serial No.

B-2366-11 State du

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM70987A

8. Well Name and No.

MCA Unit #11

9. API Well No.

30-025-00567

10. Field and Pool, or Exploratory Area

Maljamar GB/SA

11. County or Parish, State

Lea

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

03/07/07 MI Triple N rig #23 & plugging equipment.

03/08/07 Held safety meeting. ND wellhead, NU BOP. RIH with workstring, tagged PBTD @ 3,556'. RU cementer and circulated hole with mud, pumped 25 sx C cmt 3,556 - 3,370'. Pumped w/ 25 sx C cmt @ 2,160'. WOC and tagged cmt @ 2,020'. Pumped 25 sx C cmt 1,016 - 870'. POOH w/ tubing and SDFN.

03/09/07 Held tailgate safety meeting. Tagged cmt @ 880'. Perforated @ 400'. RIH w/ packer and squeezed 55 sx C cement @ 400'. WOC and tagged plug at 265'. Perforated @ 100'. RIH w/ packer and established circulation via perforations @ 100'. ND BOP and WH. Squeezed 60 sx C cement 100' to surface in & out of 7" casing. RDMO to MCA Unit #289.

Cut off wellhead & anchors, installed dry hole marker. Backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc. 432.687.1994

Signature

Date

03/16/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Date

APR 23 2007

FREDERICK WRIGHT
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

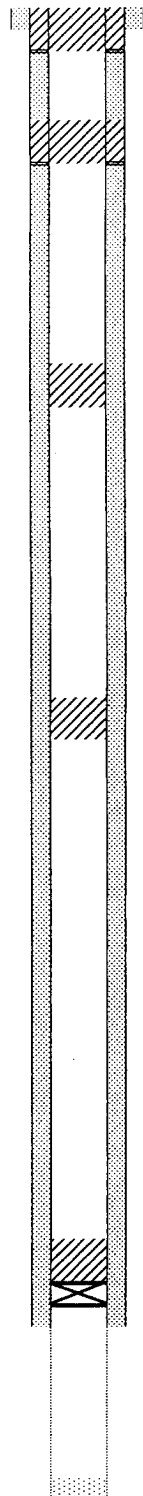
GWW

PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: March 16, 2007

RKB @ 4036'
 DF @ 4034'
 GL @ 4023'

Subarea: Hobbs
 Lease & Well No.: MCA Unit No. 11
 Legal Description: 660' FSL & 1980' FEL, Sec. 16, T-17-S, R-32-E
 County: Lea State: New Mexico
 Field: Maljamar (Grayburg-San Andres)
 Date Spudded: Aug. 4, 1938 Rig Released: Feb. 14, 1939
 API Number: 30-025-00567
 Status: **PLUGGED 03/09/07** Lease Serial No. B-2366-11



13-1/2" Hole
 12-1/2" @ 40' cmt'd w/ 25 sx
Perf & sqz'd 60 sx C cmt 100' to surface, circulated cement

Perf & sqz'd 55 sx C cmt 400 - 265' TAGGED

25 sx C cmt 1,016 - 880' TAGGED
 Top Salt @ 1,020'

Base Salt @ 2,070'

25 sx C cmt 2,160 - 2,020' TAGGED

9-1/2" Hole

TAGGED PBTD, 25 sx C cmt 3,556 - 3,370'

CIBP @ 3540'

7" 20# @ 3612' cmt'd w/ 1,100 sx, TOC @ surface - calculated

6-1/4" Hole

OH 3612-4125'

Calseal @ 3847-3920 - Drilled out
 Calseal @ 3900-3920 - Drilled out

PBTD @ 3540'
 TD @ 4125'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
3612-4125	12/20/38	Acid	1,000					
	3/23/56	Plug back to 3847'						
	5/1/63	Change in well designation to MCA Unit No. 11						
3612-3847	1/18/69	20% FE	1,800					
	3/16/84	Deepened to 4100'						
	9/4/97	Set 7" CIBP @ 3540' - temporarily abandon						



PLUGS SET 03/07/07 thru 03/09/07

- 1) TAGGED PBTD, 25 sx C cmt 3,556 - 3,370'
- 2) 25 sx C cmt 2,160 - 2,020' TAGGED
- 3) 25 sx C cmt 1,016 - 880' TAGGED
- 4) Perf & sqz'd 55 sx C cmt 400 - 265' TAGGED
- 5) Perf & sqz'd 60 sx C cmt 100' to surface, circ

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10.965	ft/ft3	0.0912	ft3/ft
5 1/2" 17# csg:	7.661	ft/ft3	0.1305	ft3/ft
7" 20# csg:	4.399	ft/ft3	0.2273	ft3/ft
7 7/8" 24# csg:	3.715	ft/ft3	0.2691	ft3/ft
8 1/4" 20# csg:	2.733	ft/ft3	0.3659	ft3/ft
8 1/4" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
8 1/4" 28# csg:	2.853	ft/ft3	0.3505	ft3/ft
6 1/2" openhole:	4.024	ft/ft3	0.2485	ft3/ft
7 1/4" openhole:	2.957	ft/ft3	0.3382	ft3/ft
9 1/2" openhole:	2.032	ft/ft3	0.4922	ft3/ft
10" openhole:	1.834	ft/ft3	0.5454	ft3/ft
12 1/4" openhole:	1.222	ft/ft3	0.8185	ft3/ft

Formation Tops:

Rustler	Grayburg
Top Salt	Grayburg 6th
Base Salt	San Andres
Yates	San Andres U 7th
Seven Rivers	San Andres L 7th
Queen	San Andres 9th