

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.

30-025-11873

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

G.W. Shahan

8. Well Number

2

9. OGRID Number

025670

10. Pool name or Wildcat

Crosby Devonian

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

BC&D operating, Inc.

3. Address of Operator

P.O. Box 302, Hobbs, NM 88241

4. Well Location

Unit Letter B : 990 feet from the NORTH line and 1650 feet from the EAST line  
Section 33 Township 25S Range 37E NMPM LEA County NM

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

3013 RKB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_

Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE Attachment



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Donnie Hill TITLE President DATE 4/24/07

Type or print name Donnie Hill E-mail address: dhill@PLL.com Telephone No. 432/934-7164  
For State Use Only

APPROVED BY: Harry White DATE APR 25 2007  
Conditions of Approval (if any):

OC FIELD REPRESENTATIVE II/STAFF MANAGER

## Proposed Procedure

G.W. Shahan No. 2  
30-025-11873

13 3/8"	Surface Csg	@	506'	Circulated	
8 5/8"	Intermediate	@	3601'	Circulated	
5 1/2"	Production Csg	@	8248'	Toc	@ 4690' By TS
Perfs	@	@	8126'- 8246'		

- Miru Workover rig, Conduct safety meeting, Nd well head, Nu Bop, test Bop, Pu and Tih w/ 5 1/2" 17# RBP and 2 3/8" tbg to ~8100', set RBP @ ~8100', Miru pump truck, load tbg/csg annulus w/ 2% Kcl water + 1 gal/1000 gal biocide + 1 gal/1000 gals corrosion inhibitor,
- Pump truck to pressure test csg to ~600 Psig in order to TA well, Get off RBP, Pooh and lay dn 2 3/8" tbg, Nd Bop, flange up well head, Rig dn, secure and clean location, demob.

**Note: If well does not meet TA requirements, submit P & A procedure.**

