

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
May 27, 2004

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. <b>30-025-11873</b>
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator <b>BCED Operating, Inc.</b>		6. State Oil & Gas Lease No.
3. Address of Operator <b>P.O. Box 302, Hobbs, NM 88241</b>		7. Lease Name or Unit Agreement Name <b>G.W. Shahan</b>
4. Well Location Unit Letter <b>B</b> : <b>990</b> feet from the <b>NORTH</b> line and <b>1650</b> feet from the <b>EAST</b> line Section <b>33</b> Township <b>25S</b> Range <b>37E</b> NMPM <b>LEA</b> County <b>NM</b>		8. Well Number <b>2</b>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) <b>3013 RKB</b>		9. OGRID Number <b>025670</b>
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____		
Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:  
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:  
REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A ☐  
CASING/CEMENT JOB ☐

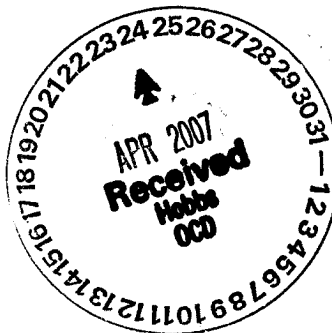
OTHER: ☐

OTHER: **TA** ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

**SEE Attachment**

This Approval of Temporary Abandonment Expires **4/12/07**



I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE **Donnie Hill** TITLE **President** DATE **4/24/07**

Type or print name **Donnie Hill** E-mail address: **dhill@PLLL.com** Telephone No. **432/934-7164**

**For State Use Only** OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED BY: **Larry W. Wink** TITLE \_\_\_\_\_ DATE \_\_\_\_\_

Conditions of Approval (if any):

**APR 25 2007**

## Procedure

**G.W. Shahan No. 2**  
**30-025-11873**

13 3/8"	Surface Csg	@	506'	Circulated	
8 5/8"	Intermediate	@	3601'	Circulated	
5 1/2"	Production Csg	@	8248' Toc	@ 4690'	By TS
Perfs	@	@	8126'- 8246'		

- Miru Basic workover rig, Conduct safety meeting, Nd well head, Nu Bop, test Bop, ok, Pu and Tih w/ 5 1/2" 17# RBP and 2 3/8" tbg to 8110', set RBP @ 8110', Miru pump truck, load tbg/csg annulus w/ 2% Kcl water + 1 gal/1000 gal biocide + 1 gal/1000 gal corrosion inhibitor,
- Pump truck to pressure csg to 640 Psig and test for thirty minutes, well had very slight leak off, Rls RBP, Pooh and lay dn 2 3/8" tbg, Nd Bop, flange up well head, Rig dn, secure and clean location, demob.
- Buddy Hill w/ NMOCD on location to witness test, well passed TA requirements.
- Well now considered TA status.



