

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address  
**3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705**

3b. Phone No. (include area code)  
**432-688-6884**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

**Unit Letter "B", 1,165' FNL & 1,345' FEL, Section 30, T-17-S, R-32-E**

5. Lease Serial No.  
**LC 029410B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
**NM70987A**

8. Well Name and No.  
**MCA Unit #289**

9. API Well No.  
**30-025-23789**

10. Field and Pool, or Exploratory Area  
**Maljamar Grayburg/San Andres**

11. County or Parish, State  
**Lea, New Mexico**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**SEE ATTACHED PLUGGED WELLBORE DIAGRAM**

**03/09/07 MIRU Triple N rig #23 & plugging equipment. ND wellhead, NU BOP. SDFN**

**03/12/07 Held safety meeting. RIH w/ workstring, tagged PBTD @ 3,623'. Circulated hole with mud, pumped 25 sx C cement 3,623 - 3,376'. Perforated @ 1,905'. RIH w/ packer and squeezed 40 sx C cement @ 1,905'. WOC and POOH w/ packer. SDFN.**

**03/13/07 Held safety meeting. Tagged cement at 1,750'. Perforated casing @ 830'. RIH w/ packer and squeezed 75 sx C cement @ 830'. WOC and tagged cement at 580'. Perforated casing @ 400'. RIH w/ packer and established circulation via perforations @ 400'. POOH w/ packer, ND BOP, SDFN.**

**03/14/07 Held safety meeting. Circulated 125 sx C cement 400' to surface in casing & casing annulus. ND wellhead and topped wellbore off w/ cmt. RDMO to MCA Unit #99.**

**Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**James F. Newman, P.E.**

Title **Engineer, Triple N Services, Inc.**

Signature

Date

**03/16/2007**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office

ACCEPTED FOR RECORD  
Date

**APR 20 2007**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**GWW**

**FREDERICK WRIGHT  
PETROLEUM ENGINEER**

# **PLUGGED WELLBORE SKETCH** **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: March 16, 2007

RKB @ 3921.3'  
 DF @ 3920'  
 GL @ 3910'

Subarea: Hobbs  
 Lease & Well No.: MCA Unit No. 289  
 Legal Description: 1165' FNL & 1345' FEL, Sec. 30, T-17-S, R-32-E  
 County: Lea State: New Mexico  
 Field: Maljamar (Grayburg-San Andres)  
 Date Spudded: May 29, 1971 Rig Released: Jun 9, 1971  
 API Number: 30-025-23789  
 Status: PLUGGED 03/14/07

Lease Serial No. LC-029410B  
 Unit or CA/Agreement 8920003410

## **Stimulation History:**

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	6/11/71	Perforate 1 JSPF 3675-3993' (select fire)						
3952-3993	6/12/71	15% NE Retarded Acid	4,000			1100		
3675-3877	6/15/71	15% NE HCl	3,000			1500		
3675-3877	6/16/71	Treated produced Water	30,000	52,500	4200	1600		
	8/12/77	Re-perforate 3685-3689, 3694, 3698, 3716-3722						
3675-3993	8/12/77	15% NE HCl	3,000	2350# RS	2200	1600	4.0	
	11/30/79	Collapsed Casing @ 3706'						
	7/8/86	Casing collapsed @ 3666'						
	11/89	Casing collapsed @ 3644' w/water flow						
		Convert to flowing well						
	4/30/92	Set 5-1/2" RBP @ 3638'						



## **PLUGS SET 03/09/07 thru 03/14/07**

- 1) Tag'd PBTD @ 3,623', 25 sx C cmt 3,623 - 3,376'
- 2) Perf & sqz'd 40 sx C cmt 1,905 - 1,750' TAGGED
- 3) Perf & sqz'd 75 sx C cmt 830 - 580' TAGGED
- 4) Perf & sqz'd 125 sx C cmt 400' to surface, circ cmt

## **Casing / Openhole Capacities**

4 1/2" 9.5# csg:	10.965	ft/ft3	0.0912	ft3/ft
5 1/2" 17# csg:	7.661	ft/ft3	0.1305	ft3/ft
7" 20# csg:	4.399	ft/ft3	0.2273	ft3/ft
7" 26# csg:	4.655	ft/ft3	0.2148	ft3/ft
7 3/4" 24# csg:	3.715	ft/ft3	0.2691	ft3/ft
8 1/4" 20# csg:	2.733	ft/ft3	0.3659	ft3/ft
8 1/4" 24# csg:	2.797	ft/ft3	0.3575	ft3/ft
8 1/4" 28# csg:	2.853	ft/ft3	0.3505	ft3/ft
6 3/4" openhole:	4.024	ft/ft3	0.2485	ft3/ft
7 1/4" openhole:	2.957	ft/ft3	0.3382	ft3/ft
9 1/4" openhole:	2.032	ft/ft3	0.4922	ft3/ft
10" openhole:	1.834	ft/ft3	0.5454	ft3/ft
12 1/4" openhole:	1.222	ft/ft3	0.8185	ft3/ft

Perf & sqz'd 125 sx C cmt 400'  
 to surface, circulated cmt

12-1/4" Hole

8-5/8" 20# @ 700' w/ 400 sx, circ.  
 Perf & sqz'd 75 sx C cmt 830 - 580'  
 TAGGED  
 Top Salt @ 830'

Base Salt @ 1,805'

Perf & sqz'd 40 sx C cmt 1,905 - 1,750'  
 TAGGED

TOC 5-1/2" Csg @ 2200' by T.S.

7-7/8" Hole

Tag'd PBTD @ 3,623', 25 sx C cmt 3,623 - 3,376'

RBP @ 3638'  
Grayburg 6th  
 3675 3685 3689 3694 3698  
 3716 3722 3728 3734 3794  
San Andres 7th  
 3794 3797 3800  
 3803 3874 3877  
San Andres 9th  
 3952 3956 3962 3990 3993

5-1/2" 14# @ 4,025' w/ 300 sx, TOC 2,200' TS

PBTD @ 3638'  
 TD @ 4025'

## **Formation Tops:**

Rustler  
 Top Salt  
 Tansil  
 Yates  
 Seven Rivers  
 Queen 2936'  
 Grayburg 3358'  
 Grayburg 6th  
 San Andres 3758'  
 Lovington Sand 3895'