

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6886

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter "E", 1,330' FNL & 1,280' FWL, Section 21, T-17-S, R-32-E

5. Lease Serial No.

LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70987A

8. Well Name and No.

MCA Unit #373

9. API Well No.

30-025-29959

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/San Andres

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

03/02/07 MIRU Triple N rig #23 & plugging equipment. NU BOP. SD for weekend.

03/05/07 Attended Triple N monthly safety meeting @ yard (PPE). Held tailgate safety meeting and reviewed JSA. RIH w/ workstring, tagged CICR @ 3,663'. Circulated hole w/ mud, pumped 25 sx C cmt 3,663 - 3,509', displacing w/ mud. Pumped w/ 35 sx C cmt @ 2,190'. WOC and tagged cmt @ 1,951'. Pumped 25 sx C cmt @ 1,016'. WOC and tagged cmt @ 855'. Pumped 25 sx C cmt 412 - 258'. BLM Marlin Deaton on location most of day.

03/06/07 Held tailgate safety meeting and reviewed JSA (on ND BOP). ND BOP and RIH w/ tubing to 95'. Circulated 25 sx C cmt 95' to surface. RDMO. BLM Marlin Deaton on location.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

03/07/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

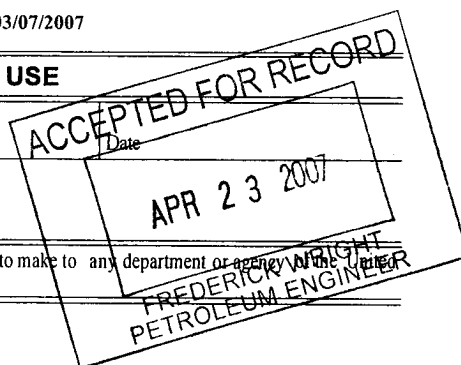
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: March 6, 2007

RKB @ 4072.8'
 DF @
 GL @ 4049.5'

Subarea: Hobbs
 Lease & Well No.: MCA Unit No. 373
 Legal Description: 1330' FNL & 1280' FWL, Sec. 21, T-17-S, R-32-E
 County: Lea State: New Mexico
 Field: Maljamar (Grayburg-San Andres)
 Date Spudded: Sept. 16, 1987 Rig Released: Sept 27, 1987
 API Number: 30-025-29959
 Status: **PLUGGED March 6, 2007** Lease Serial No. LC-029509A
 Agreement No. 8920003410

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Down
	10/9/87	Perforate 3922-3980, 4119-4132 and 4162-4179						
4119-4179	10/9/87	15% NEFE HCl	1,500	128 BS	3100			
3972-3980	10/10/87	15% NEFE HCl	750	36 BS				
3972-3980	10/13/87	Frac	3,000	7,500				
	10/16/87	Perforate 3686-3844						
3686-3844	10/17/87	X-Link Frac	15,900	33,350	4350	2450	18.0	
	8/23/02	Set 7" CIBP @ 3636' w/35' cement; TOC @ 3600'.						
		Circulate packer fluid						
		Temporarily Abandon						



PLUGS SET 03/02/07 thru 03/06/07

- 1) Tag'd CICR, pump'd 25 sx C cmt 3,663 - 3,509'
- 2) 35 sx C cmt 2,190 - 1,951' TAGGED
- 3) 25 sx C cmt 1,016 - 885' TAGGED
- 4) 25 sx C cmt 412 - 258'
- 5) 25 sx C cmt 95' to surface, circ cmt

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10.965 ft/ft3	0.0912 ft3/ft
5 1/2" 17# csg:	7.661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4.399 ft/ft3	0.2273 ft3/ft
7" 26# csg:	4.655 ft/ft3	0.2148 ft3/ft
7 7/8" 24# csg:	3.715 ft/ft3	0.2691 ft3/ft
8 3/4" 20# csg:	2.733 ft/ft3	0.3659 ft3/ft
8 3/4" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
8 3/4" 28# csg:	2.853 ft/ft3	0.3505 ft3/ft
6 1/2" openhole:	4.024 ft/ft3	0.2485 ft3/ft
7 1/4" openhole:	2.957 ft/ft3	0.3382 ft3/ft
9 1/2" openhole:	2.032 ft/ft3	0.4922 ft3/ft
10" openhole:	1.834 ft/ft3	0.5454 ft3/ft
12 1/4" openhole:	1.222 ft/ft3	0.8185 ft3/ft

25 sx C cmt 95' to surface, circ cmt

17-1/2" Hole

25 sx C cmt 412 - 258'

16" 65# H-40 @ 930' cmt'd w/ 775 sx, circ 122 sx

Top Salt @ 1,025'

25 sx C cmt 1,016 - 885' TAGGED

14-3/4" Hole

Base Salt @ 1,995'

11-3/4" 47# K-55 ST&C @ 2,130' w/ 985 sx, circ 225 sx

35 sx C cmt 2,190 - 1,951' TAGGED

10-5/8" Hole

Tag'd CICR, pump'd 25 sx C cmt 3,663 - 3,509'

CIBP @ 3636'; TOC @ 3600'

3686 3689

3726 3747 3753 3756

3800 3821 3834 3844

San Andres 7th

3972 - 3980

9th Massive

4119 - 4132 4162-4179

7" 26# @ 4350' cmt'd w/ 1,900 sx, circ 467 sx

PBTD @ 3600'
 TD @ 4350'

Formation Tops:

Rustler		Grayburg 5th	3646'
Top Salt		Grayburg 6th	3787'
Base Salt		San Andres	3845'
Yates		San Andres 7th	3850'
Seven Rivers	2500'	San Andres 8th	3992'
Queen	3110'	San Andres 9th	4050'