

OCD-HOBBS

Form 3160-5
(April 2004)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator **ConocoPhillips Company ATTN: Celeste Dale**

3a. Address **3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705**
 3b. Phone No. (include area code) **432-288-6884**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Unit Letter "G", 1435' FNL & 2375' FEL, Section 31, T-17-S, R-22-E

7. If Unit or CA/Agreement, Name and/or No.
NM70987A

8. Well Name and No.
MCA Unit #379

9. API Well No.
30-025-30347

10. Field and Pool, or Exploratory Area
Maljamar Grayburg/San Andres

11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomplate in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

03/06/07 MI Triple N rig #23 & plugging equipment. Held safety meeting, filled out JSA and reviewed. RU pulling unit, opened well, flowed down to pit. POOH with rods and pump. ND wellhead, NU BOP. BLM Tom Taylor on location. POOH with production tubing. RIH gauge ring, POOH w/ same. RIH with HM tbg-set CIBP on workstring tubing to 3,587'. RU cementer and set CIBP @ 3,587'. Circulated hole with mud. SDFN.

03/07/07 Held tailgate safety meeting. RU cementer and pumped 25 sx C cmt 3,587 - 3,334'. Pumped w/ 30 sx C cmt w/ 2% CaCl2 @ 2,095'. WOC and tagged cmt @ 1,780'. Pumped 25 sx C cmt w/ 2% CaCl2 @ 1,016'. WOC and tagged cmt @ 678'. Circulated 45 sx C cmt 412' to surface. POOH w/ tubing and topped off w 5 sx cmt. RDMO to MCA Unit #11.

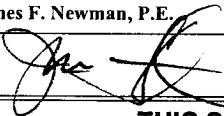
Cut off wellhead and anchors, installed dry hole marker, backfilled cellar.

14. I hereby certify that the foregoing is true and correct
 Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc.**

Signature



Date

04/02/2007

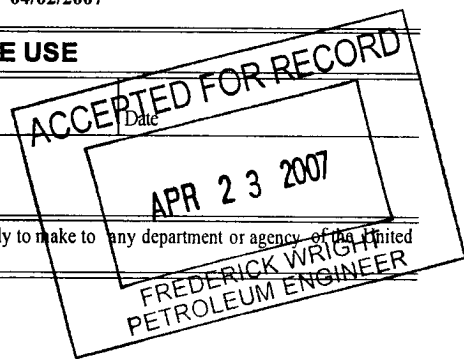
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Office



Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

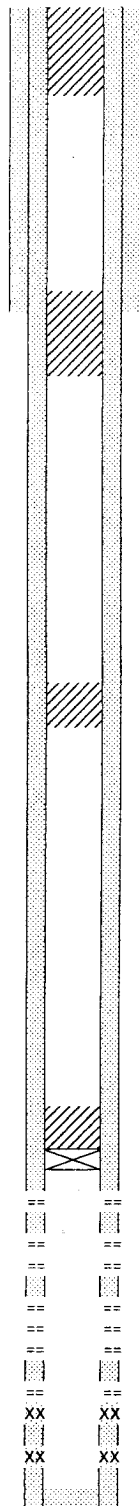
GW

PLUGGED WELLBORE SKETCH
 ConocoPhillips Company -- Mid-Continent BU / Odessa

Date: March 8, 2007

RKB @ 4071.1'
 DF @ _____
 GL @ 4056.3'

Subarea: Hobbs
 Lease & Well No: MCA Unit No. 379
 Legal Description: 1435' FNL & 2375' FEL Sec. 21, T-17-S, R-32-E
 County: Lea State New Mexico
 Field: Majamar (Grayburg-San Andres)
 Date Spudded: May 20, 1988 Rig Released: _____
 API Number: 30-025-30347
 Status: **PLUGGED March 7, 2007** Lease Serial No. LC-02509A



50 sx C cmt 412' to surface,
 circled cmt

17-1/2" Hole

13-3/8" 61# J-55 @ 850' cmt'd w/ 700 sx
 circ 160 sx

Top Salt @ 1,025'
 25 sx C cmt 1,016 - 678' TAGGED

Base Salt @ 1,995
 25 sx C cmt 2,095 - 1,780' TAGGED

7-7/8" Hole

Set CIBP @ 3,587', 25 sx C cmt 3,587 - 3,334'

Grayburg 5th
 3648 3657 3666 3672 3698 3702

Grayburg 6th
 3752 3755 3756 3757 3767 3784
 3790 3808 3812 3833 3844 3851

San Andres 7th
 3888 3889 3890 3892 3896 3897
 3908 3916 3917 3918 3963 3964
 3965 3969 3970 - 2 jspf

San Andres 9th
 4061-4063 4094-4115 }
 4094-4118 } Squeezed w/100 sx and re-perforated 4061-4115

9th Massive
 4127-4153 - Sqz'd }

5-1/2" 17# K-55 @ 4220' cmt'd w/ 1,800 sx Class C & H, circ 160 sx

PBTD @ 4143'
 TD @ 4220'

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
4061-4153	7/12/88	Perforate 4061-4153 (select fire)					
		Acid	1,200				
		Squeeze 4061-4153 w/100 sx cement					
		Re-perforate 4061-4115					
4061-4115		Acid	1,200				
		Perforate 3888-3970 (select fire)					
3888-3970		Acid	3,000				
3888-3970		Frac	5,000	12,500			
		Perforate 3648-3851 (select fire)					
3648-3851		Acid	1,500				
3648-3851		Frac	22,000	49,000			
		Shut-In					



PLUGS SET 03/06/07 thru 03/07/07

- 1) Set CIBP @ 3,587', 25 sx C cmt 3,587 - 3,334'
- 2) 25 sx C cmt 2,095 - 1,780' TAGGED
- 3) 25 sx C cmt 1,016 - 678' TAGGED
- 4) 50 sx C cmt 412' to surface, circled cmt

Casing / Openhole Capacities

4 1/2" 9.5# csg:	10,965 ft/ft3	0.0912 ft3/ft
5 1/2" 17# csg:	7,661 ft/ft3	0.1305 ft3/ft
7" 20# csg:	4,399 ft/ft3	0.2273 ft3/ft
7" 26# csg:	4,655 ft/ft3	0.2148 ft3/ft
7 1/2" 24# csg:	3,715 ft/ft3	0.2691 ft3/ft
8 1/2" 20# csg:	2,733 ft/ft3	0.3659 ft3/ft
8 1/2" 24# csg:	2,797 ft/ft3	0.3575 ft3/ft
8 1/2" 28# csg:	2,853 ft/ft3	0.3505 ft3/ft
6 1/2" openhole:	4,024 ft/ft3	0.2485 ft3/ft
7 1/2" openhole:	2,957 ft/ft3	0.3382 ft3/ft
9 1/2" openhole:	2,032 ft/ft3	0.4922 ft3/ft
10" openhole:	1,834 ft/ft3	0.5454 ft3/ft
12 1/2" openhole:	1,222 ft/ft3	0.8185 ft3/ft

Formation Tops:

Rustler	Grayburg 5th	3643'
Top Salt	Grayburg 6th	3704'
Base Salt	San Andres	
Yates	San Andres 7th	3803'
Seven Rivers	San Andres 9th	4052'
Queen	9th Massive	4092'