

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>		<b>Form C-105</b> Revised June 10, 2003	
		WELL API NO. 30-025-38156		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
		State Oil & Gas Lease No.		7. Lease Name or Unit Agreement Name  Wynona State Unit	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>					
1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> DRY <input type="checkbox"/> OTHER _____  b. Type of Completion: NEW <input checked="" type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER _____ BACK RESVR. <input type="checkbox"/> OTHER _____				8. Well No.  3	
2. Name of Operator  Marbob Energy Corporation				9. Pool name or Wildcat  Wildcat; Mississippian	
3. Address of Operator  PO Box 227, Artesia, NM 88211-0227				10. Date Spudded 11/25/06	
4. Well Location  Unit Letter <u>I</u> : 1980 Feet From The <u>South</u> Line and <u>990</u> Feet From The <u>East</u> Line  Section <u>22</u> Township <u>12S</u> Range <u>34E</u> NMPM Lea <u>County</u>				11. Date T.D. Reached 1/14/07	
12. Date Compl. (Ready to Prod.) 3/26/07 D&A				13. Elevations (DF& RKB, RT, GR, etc.) 4153' GL	
14. Elev. Casinghead 4153' GL		15. Total Depth 12401'		16. Plug Back T.D. 0	
17. If Multiple Compl. How Many Zones? 0		18. Intervals Drilled By 0 - 12401'		19. Producing Interval(s), of this completion - Top, Bottom, Name D & A	
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run DLL, Csng	
22. Was Well Cored No				23. CASING RECORD (Reported strings set in well)	
CASING SIZE 13 3/8"		WEIGHT LB./FT. 48#		DEPTH SET 418'	
9 5/8"		36#		4254'	
4 1/2"		11.6#		12395'	
24. LINER RECORD SIZE TOP BOTTOM SACKS CEMENT SCREEN		25. TUBING RECORD SIZE DEPTH SET PACKER SET			
26. Perforation record (interval, size, and number)  12117' - 12122' (36 shots) 11994' - 11952' (54 shots)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12117' - 12122' Acdz w/ 500 gal 7 1/2%, Frac w/ 20160# sand 11944' - 11952' Acdz w/ 500 gal 7 1/2%			
<b>28 PRODUCTION</b>					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
Date of Test		Hours Tested		Choke Size	
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By			
30. List Attachments  Logs, Deviation Survey					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Diana J. Briggs</i>		Printed Name Diana J. Briggs		Title Production Analyst	
E-mail Address production@marbob.com		Date 4/17/07		<i>KZ</i>	

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11039'	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka 11652'	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2803'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4160'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5614'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T.Tubb 7060'	T. Delaware Sand	T.Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo 7771'	T.Rustler 1985'	T. Wingate	T.
T. Wolfcamp 9125'	T.Bough 9982'	T. Chinle	T.
T. Penn 10476'	T.Chester 12124'	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
No. 2, from.....to.....

No. 3, from.....to.....  
No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology