

Submit to Appropriate District Office

State Lease - 6 copies

Fee Lease - 5 copies

District I

1625 N. French, Hobbs, NM 88240

District II

1301 W. Grand Avenue, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

Revised June 10, 2003

WELL API NO.

30-025-12493

5. Indicate Type Of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER RTP

7. Lease Name or Unit Agreement Name

North Hobbs G/SA Unit

2. Name of Operator

Occidental Permian Limited Partnership

8. Well No.

241

3. Address of Operator

P.O. Box 4294, Houston, TX 77210-4294

9. Pool name or Wildcat

Hobbs; Grayburg - San Andres

4. Well Location

Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West LineSection 20 Township 18-S Range 38-E NMPM Lea County

10. Date Spudded

12/11/06 (RU)

11. Date T.D. Reached

12/15/06 (RD)

12. Date Compl. (Ready to Prod.)

1/6/07

13. Elevations (DF & RKB, RT, GR, etc.)

3652' GR

14. Elev. Casinghead

15. Total Depth

4330'

16. Plug Back T.D.

4274'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4149' - 4266'; Grayburg - San Andres

20. Was Directional Survey Made

21. Type Electric and Other Logs Run

CNL/NGR/CCL

22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	241	N/A	200 sx.	
9-5/8	36	2855	N/A	600 sx.	
7	24	3985	N/A	225 sx.	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
5", 15#	3805'	4329'	100 sx.		2-7/8	3737'	

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4149' - 4173', Perfs

4237' - 4266', Perfs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

4237' - 4266'

AMOUNT AND KIND MATERIAL USED

ACID - 2500 gal. 15% HCL

28. PRODUCTION

Date First Production 1/6/07	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Type DN440					Well Status (Prod. or Shut-in) Producing	
Date of Test 2/13/07	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 5	Gas - MCF 213	Water - Bbl. 450	Gas - Oil Ratio 42,600
Flow Tubing Press. N/A	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 5	Gas - MCF 213	Water - Bbl. 450	Oil Gravity - API -(Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Gas is reinjected as a part of the North Hobbs Unit C02 Flood

Test Witnessed By

S. Jones

30. List Attachments

Log (1 ea.): C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens

Printed Name

Mark Stephens

Title Reg. Comp. Analyst Date 4/17/07

E-mail address Mark.Stephens@oxy.com