## District I 1625 N. French Dr., Hobbs, NM 88240

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised June 10, 2003

District II

1301 W Grand Avenue, Artesia, NM 88210

District III

1220 South St. Francis Dr.

South St. Francis Dr.

South Fe NIM 87505

Submit to Appropriate District Office 5 Copies

1000 Rio Brazos R	Rd., Aztec.	NM 87410		Santa F	Fe, NM 875	505					5 Copies	
District IV	, ,		• • • • • • • • • • • • • • • • • • •					☐ AMENDED REPORT				
1220 S. St. Francis	Dr., Santa								_			
			EQUEST 1	FOR ALLOWA	BLE AND	AUTHO	RIZATIO					
<sup>1</sup> Operator name						<sup>2</sup> OGRID Num				iber		
Occidental Permian Limited Partnership									157984			
P.O. Box 4294						<sup>3</sup> Reason f				or Filing Code/Effective Date		
Houston,	TX 772	10-4294						Return Well to Production				
4 API Number			5 Pool Name						6 Pool Code			
30-0	25 - 1249	3	Hobbs; Grayburg - San Andres							31920		
<sup>7</sup> Property Code			8 Property Name						9 Well Number			
	19520		North Hobbs G/SA Unit						241			
II. 10 S	Surface	Location										
UL or lot no.	Section	Township	Range	Lot. Idn F	eet from the	he North/South Line		Feet from the	East/Wes	East/West line County		
l N	20	18-5	38-E		330	South		2310	Wes	West Lea		
11 Bottom Hole Location												
UL or lot no.	Section	Township	Range	Lot. Idn F	eet from the	North/S	South Line	Feet from the	East/We	st line	County	
12 Lse Code	13 Produ	cing Method C	ode 14 Gas	Connection Date	<sup>15</sup> C-129 I	Permit Number		C-129 Effect	ive Date	<sup>17</sup> C-12	29 Expiration Date	
l P		Р		*N/A								
III. Oil and Gas Transporters												
18 Transport		19	Transporte	r Name	20 PC	20 POD 21 O/G			POD ULSTR Location			
OGRID			and Address		<u> </u>			and Description		on		
034019	C	onocoPhil	lips Pipe	line	226	5310						
P.0		.0. Box 79										
	М	idland, T	79701					<del>*************************************</del>				
4 786												
										•		
*NOTE - produced gas is												
reinjected as a part of the												
North Hobbs Unit CO2 flood												
IV. Produced Water												
<sup>23</sup> POD	)				<sup>24</sup> POD U	LSTR Locat	ion and Desc	ription			·	
22653	50											
V. Well Con		n Data							<del></del>			
<del></del>		ady Date 27 TD			<sup>28</sup> PBTD		, 129 Per	rforations - 4173	30	DHC, MC		
		1	/6/07 4330'			4274'		4237' - 4266'				
31 Hole Size			ing & Tubing Size	T	33 Depth Set			<sup>34</sup> Sacks Cement				
N/A				10 1/0"		241'			200			
N/A				12-1/2"		241'			200			
N/A				9-5/8"		2855 '			600			
N/A				7"		3985'			225			
				5" (Liner)		3805' - 4329			100			
VI. Well Te	st Data	<b>:</b>		<u>, , , , , , , , , , , , , , , , , , , </u>							***************************************	
35 Date New	Oil	<sup>36</sup> Gas Deliv	ery Date	<sup>37</sup> Test Date	3	Test Leng	th	39 Tbg. Pres	ssure	<sup>40</sup> C	sg. Pressure	
1/6/07		AL Z	,	2/13/07		24 hour	,	AI / A			250	
41 Choke Size		N// <sup>42</sup> Oil	`	2/13/0/ 43 Water		24 hours 44 Gas		N/A <sup>45</sup> AOF		46 Test Method		
	į			450								
N/A  47 I hereby certify	that the m	lles of the Oil (	Onservation	450 Division have been		213					P	
complied with and	that the in	formation give	n above is tru	;	OIL CONSERVATION DIVISION							
best of my knowledge and belief. Signature:						Approved by:						
Mark Stephen						11/37 Auly						
Printed name:						Title:						
Mark Stephens Title:						Date:			*	- 1/	7 0007	
Regulatory Compliance Analyst						Approval Date: APR 2 6 2007						
Email Stanl												
Mark_Step	nens@ox	y.com	T									
Date: 1/17/07 Phone: (713) 366-5159												