

Submit to Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies

District I  
1625 N. French, Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised June 10, 2003

WELL API NO. 30-025-23206
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <u>WIW</u>	7. Lease Name or Unit Agreement Name  North Hobbs G/SA Unit
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER	8. Well No. 131
2. Name of Operator Occidental Permian Limited Partnership	9. Pool name or Wildcat Hobbs; Grayburg - San Andres
3. Address of Operator P.O. Box 4294 Houston, TX 77210-4294	

4. Well Location Unit Letter <u>L</u> : <u>1650</u> Feet From The <u>South</u> Line and <u>330</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County
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10. Date Spudded 2/12/07	11. Date T.D. Reached 2/21/07 (RD)	12. Date Compl. (Ready to Prod.) *N/A	13. Elevations (DF & RKB, RT, GR) 3662'	14. Elev. Casinghead 3662'
15. Total Depth 4300'	16. Plug Back T.D. 4300'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	19. Producing Interval(s), of this completion - Top, Bottom, Name 4227' - 4300'; Grayburg-San Andres
21. Type Electric and Other Logs Run CN/GR/CCL			20. Was Directional Survey Made Yes <input checked="" type="checkbox"/> No <input type="checkbox"/>	
22. Was Well Cased			23. Was Well Cased	

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING	AMOUNT PULLED
8-5/8	24	262	12-1/4	300 sx.	
5-1/2	15.5	4266	7-7/8	600 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	4099'	4108'

26. Perforation record (interval, size, and number) 4227' - 4239', Perfs 4247' - 4256', Perfs 4266' - 4300', Open Hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4227' - 4300' AMOUNT AND KIND MATERIAL USED 3000 Gal. 15% NEFE HCL
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28. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API -(Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)				Test Witnessed By			
30. List Attachments Log (1 ea.) *NOTE: Well has remained shut-in since workover. 2/12/07 - 2/21/07							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature Mark Stephens		Printed Name Mark Stephens		Title Reg. Comp. Analyst Date 4/19/07			
E-mail address Mark Stephens@oxy.com							