District I	ristrict	000117000	Form C-103 May 27, 2004			
1625 N. French Dr., Hobbs, NM 88	-	gy, Minerals and Natural R	esources	WELL API NO.		
District II 1301 W. Grand Ave., Artesia, NM	88210 OIL	CONSERVATION DIV	ISION	30-025-38009 5. Indicate Type of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 8	7410	1220 South St. Francis I	Or.	STATE FEE X		
District IV		Santa Fe, NM 87505		6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, N 87505						
(DO NOT USE THIS FORM FOR	PROPOSALS TO DRI	REPORTS ON WELLS LL OR TO DEEPEN OR PLUG BA PERMIT" (FORM C-101) FOR SUG		7. Lease Name or Unit Agreement Name H. CORRIGAN		
1. Type of Well: Oil Well	X Gas Well	Other		8. Well Number 18		
2. Name of Operator Apach	ne Corporation			9. OGRID Number 00873		
3. Address of Operator 612		te 1500 24		10. Pool name or Wildcat Blinebry O&G and Tubb O&G		
4. Well Location				Bancor) Care and Tues occo		
Unit Letter A		feet from the North				
Section 4		Township 22S Range tion (Show whether DR, RKB		NMPM CountyLea		
建立	3440'		, K1, GK, eic.,			
Pit or Below-grade Tank Applicat		ictores from respect fresh water w	all Diet	ones from pessent muface meter		
Pit typeDepth to G Pit Liner Thickness:		Grade Tank: Volume		ance from nearest surface water nstruction Material		
		e Box to Indicate Nature		•		
	OF INTENTIO			SEQUENT REPORT OF:		
PERFORM REMEDIAL WO TEMPORARILY ABANDON		 1	MEDIAL WOR	K ☐ ALTERING CASING ☐ ☐ LLING OPNS.☐ P AND A ☐		
PULL OR ALTER CASING		1	SING/CEMENT	_		
OTHER:			4EB:Downhold	e Commingle Blinebry & Tubb		
13. Describe proposed o		ions. (Clearly state all pertine	ent details, and	give pertinent dates, including estimated date		
of starting any propo or recompletion.	sed work). SEE R	ULE 1103. For Multiple Cor	npletions: At	tach wellbore diagram of proposed completion		
Pursuant to Division Order F		and Tubb Oil & Gas (Oil) 6				
Pool Names: Blinebry Oil	& Gas (Oil) Ubbbu	and rubb on the oas (on) o	0240			
Perforations:	` ,	,	0240			
Perforations: BLINEBRY 5573-77, 562	& Gas (O11) 06660 20-24, 5707-11 & 5 86, 6142-46 & 618	5818-22' 2 JSPF	0240			
Perforations: BLINEBRY 5573-77, 562 TUBB 6017-21, 82-	20-24, 5707-11 & 5 86, 6142-46 & 618 be as follows:	5818-22' 2 JSPF 37-91' 2 JSP Test 29 BO X 129 MCF X		3456789 ₇₀		
Perforations: BLINEBRY 5573-77, 562 TUBB 6017-21, 82- The allocation method will b Oil Alloc%	20-24, 5707-11 & 5 86, 6142-46 & 618 be as follows: T Gas Alloc%	5818-22' 2 JSPF 57-91' 2 JSP Test 29 BO X 129 MCF X Wtr Alloc%		23456789 ₁₀₁₇		
Perforations: BLINEBRY 5573-77, 562 TUBB 6017-21, 82- The allocation method will b Oil Alloc% Blinebry 23 79	20-24, 5707-11 & 5 86, 6142-46 & 618 be as follows: T Gas Alloc% 85 66	5818-22' 2 JSPF 57-91' 2 JSP Test 29 BO X 129 MCF X Wtr Alloc% 4 9		// 600		
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Perforations: BLINEBRY 5573-77, 562 TUBB 6017-21, 82- The allocation method will b Oil Alloc% Blinebry 23 79 Tubb 6 21 29 100 Downhole commingling will Ownership is the same for ea	20-24, 5707-11 & 5 86, 6142-46 & 618 be as follows: The Gas Alloc% 85 66 44 129 100 MY and reduce the value of these pools.	5818-22' 2 JSPF 67-91' 2 JSP Test 29 BO X 129 MCF X Wtr Alloc% 4 9 40 91 44 100 The pools of th	44 BW my knowledge neral permit □	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan		
Perforations: BLINEBRY 5573-77, 562 TUBB 6017-21, 82- The allocation method will be only 23 79 Tubb 6/2 21/29 100 Downhole commingling will Ownership is the same for each of the construction of the constr	20-24, 5707-11 & 5 86, 6142-46 & 618 be as follows: Gas Alloc% 85 66 44 ## 34 129 100 MY not reduce the value of these pools. Heart of closed according to the second ac	S818-22' 2 JSPF 17-91' 2 JSP Test 29 BO X 129 MCF X Wtr Alloc% 4 9 40 91 44 100 Mue of the pools. OB-0199 e and complete to the best of ring to NMOCD guidelines □, a genument.	my knowledge neral permit [] o	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .		
Perforations: BLINEBRY 5573-77, 562 TUBB 6017-21, 82- The allocation method will be only 23 79 Tubb 6/2 21/29 100 Downhole commingling will Ownership is the same for each of the construction of the constr	20-24, 5707-11 & 5 86, 6142-46 & 618 be as follows: Gas Alloc% 85 66 44 ## 34 129 100 MY not reduce the value of these pools. Heart of closed according to the second ac	S818-22' 2 JSPF 67-91' 2 JSP Test 29 BO X 129 MCF X Wtr Alloc% 4 9 40 91 44 100 The pools. OB-0199 TITLE Engineer E-mail address:	my knowledge neral permit [] o ing Technician elaine.linton@	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 04/24/2007 Papachecorp.comTelephone No. (918)491-5362		
Perforations: BLINEBRY 5573-77, 562 TUBB 6017-21, 82- The allocation method will be only 23 79 Tubb 6/2 21/29 100 Downhole commingling will Ownership is the same for each of the construction of the constr	20-24, 5707-11 & 5 86, 6142-46 & 618 be as follows: Gas Alloc% 85 66 44 ## 34 129 100 MY not reduce the value of these pools. Heart of closed according to the second ac	S818-22' 2 JSPF 17-91' 2 JSP Test 29 BO X 129 MCF X Wtr Alloc% 4 9 40 91 44 100 Mue of the pools. OB-0199 e and complete to the best of ring to NMOCD guidelines □, a genument.	my knowledge neral permit [] o ing Technician elaine.linton@	e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan DATE 04/24/2007 Papachecorp.comTelephone No. (918)491-5362		

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

State of New Mexico



DISTRICT II 1301 W. GRAND AVENUE, ARTESIA. NM 88210

OIL CONSERVATION DIVISION

Form C-102 Revised October 12, 2005 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

DISTRICT IV WELL LOCATION AND ACREAGE DEDICATION PLAT ☐ AMENDED REPORT 1220 S. ST. FRANCIS DR., SANTA PR, NM 67505 API Number Pool Code Pool Name 30-025-38009 06660 Blinebry Oil & Gas (Oil) **Property Code** Property Name Well Number H. CORRIGAN 26470 18 OGRID No. Operator Name Elevation APACHE CORPORATION 00873 3440'

Surface Location

UL or lot No.	Section	Township	Range	Lot ldn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	22-S	37-E		330	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

t	L or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
	Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.				
	40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

			EN AFFROYED BI	THE DIVIDION
LOT 4	LOT 3	LOT 2	LOT 1 'O 3330	my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest.
39.91 AC	39.86 AC	39.80 AC	39.75 AC	or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
				Elever July 4/24/2007 Signature Date
	; 	GEODETIC CO NAD 27		Elaine Linton Printed Name
		Y=5210 — X=8620		SURVEYOR CERTIFICATION
	į	LAT.=32*25 LONG.=103*0		I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
		71	Heceived	MAY 31, 2006 Date Surveyed MR Signature & Seal of Company of the Professional Surveyor Of the Profess

DISTRICT I 1625 N. FRENCH DR., HOBBS, NM 88240

DISTRICT II

DISTRICT IV

State of New Mexico





kico 💮

Form C-102

Revised October 12, 2005

Submit to Appropriate District Office State Lease - 4 Copies

OIL CONSERVATION DIVISION 1220 SOUTH ST. FRANCIS DR. Santa Fe, New Mexico 87505

State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

1990 C OF PRANCIC DE CAMPA PP NM 69606

1301 W. GRAND AVENUE, ARTESIA, NM 88210

WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

IGGO D. DI. FRANCIO DR., DANIA FE, SM OFF	99	· · · · · · · · · · · · · · · · · · ·	
API Number	Pool Code	Pool Na	me
30-025-38009	60240	Tubb Oil & Gas (Oil)	
Property Code		Property Name	Well Number
26470	H.	18	
OGRID No.		Elevation	
00873	APACH	E CORPORATION	3440'

Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
1	4	22-S	37-E		330	NORTH	330	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres	Joint o	r Infill Co	nsolidation	Code Or	der No.			·	<u> </u>
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

-					
	LOT 4	LOT 3	LOT 2	LOT 1 OF	OPERATOR CERTIFICATION
				330'	I hereby certify that the information herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such mineral or working interest, or to a voluntary pooling agreement or a
	39.91 AC	39.86 AC	39.80 AC	39.75 AC	compulsory pooling order heretofore entered by the division.
					Signature Juston 4/24/2007 Signature Date
	1	<u>l</u>	GEODETIC C		Elaine Linton Printed Name
			Y=5210 X=8620		SURVEYOR CERTIFICATION
			LAT.=32*25 LONG.=103*0	09'36.25" W	I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.
				Beceived	MAY 31, 2006 Date Surveyed MR Signature & Seal of Professional Surveyor Born 1 Lann 6/14/06 06.11.0896 Certificate No. GARY RIDSON 12641 RONALD L. EIDSON 3239