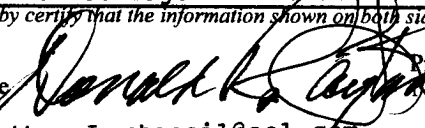


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-38144 5. Indicate Type of Lease STATE ☒ FEE ☐ State Oil & Gas Lease No. VO-2522
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER _____		7. Lease Name or Unit Agreement Name FOX A STATE
2. Name of Operator LAYTON ENTERPRISES, INC		8. Well No. 7
3. Address of Operator 3103 79th St. Lubbock, Texas 79423		9. Pool name or Wildcat Allison San Andres
4. Well Location Unit Letter A : 660 Feet From The North Line and 430 Feet From The East Line Section 2 Township 9S Range 36E NMPM LEA County		
10. Date Spudded 11-27-06	11. Date T.D. Reached 12-7-06	12. Date Compl. (Ready to Prod.) 12-14-06
13. Elevations (DF& RKB, RT, GR, etc.) 4049		14. Elev. Casinghead 4049
15. Total Depth 5204	16. Plug Back T.D. 5134	17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By 0-5204		19. Producing Interval(s), of this completion - Top, Bottom, Name 4948-72
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run GRN-LL
22. Was Well Cased No		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
14	36	40
8 5/8	24	2212
5 1/2	15.5	5204
24. LINER RECORD		
SIZE	TOP	BOTTOM
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	5048	
26. Perforation record (interval, size, and number) 4948-72 .22 48		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4948-72 10000 Gal 28% Hcl		
28. PRODUCTION		
Date First Production 1-15-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 3/4" Rod Pump
Well Status (Prod. or Shut-in) PROD.		
Date of Test 3-9-07	Hours Tested 24	Choke Size -
Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 1
Water - Bbl. 180	Gas - Oil Ratio 1000	
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate
Oil - Bbl. 1	Gas - MCF 1	Water - Bbl. 148
Oil Gravity - API - (Corr.) 17		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy		Test Witnessed By GD
30. List Attachments GRN-LL Logs - Deviations		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  Printed Name DONALD R. LAYTON Title President		Date 4-19-07
E-mail Address Laytonoil@aol.com		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2166	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2319	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4205	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from 4940 to 4976. No. 3, from to
 No. 2, from to No. 4, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet
 No. 2, from to feet
 No. 3, from to feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	407	407	Surface-Sand-Caliche				
407	1444	1037	Red Bed				
1444	2165	721	Red Bed & Anhydrite				
2165	2313	148	Anhydrite				
2313	3631	1318	Salt & Anhydrite				
3631	4214	583	Anhydrite & Shale				
4214	4827	613	Lime & Dolomite				
4827	5204	377	Dolomite				