

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
WELL API NO. 30-025-38145				5. Indicate Type of Lease STATE ☒ FEE ☐	
				State Oil & Gas Lease No. VO-2522	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				7. Lease Name or Unit Agreement Name FOX A STATE	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐				8. Well No. 8	
2. Name of Operator LAYTON ENTERPRISES, INC				9. Pool name or Wildcat Allison San Andres	
3. Address of Operator 3103 79th St. Lubbock, Texas 79423					
4. Well Location Unit Letter K : 1650 Feet From The South Line and 2100 Feet From The West Line Section 2 Township 9S Range 36E NMPM LEA County					
10. Date Spudded 11-14-06		11. Date T.D. Reached 11-26-06		12. Date Compl. (Ready to Prod.) 12-7-06	
				13. Elevations (DF& RKB, RT, GR, etc.) 4049	
15. Total Depth 5200		16. Plug Back T.D. 5128		17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 0-5200	
19. Producing Interval(s), of this completion - Top, Bottom, Name 4936-48 4856-68				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run GRN-LL				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE		WEIGHT LB/FT.		DEPTH SET	
14		36		40	
8 5/8		24		2212	
5 1/2		15.5		5190	
24. LINER RECORD					
SIZE		TOP		BOTTOM	
25. TUBING RECORD					
SIZE		DEPTH SET		PACKER SET	
2 7/8		5048			
26. Perforation record (interval, size, and number)					
4936-48		.22		24	
4956-68		.22		24	
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
4936-68		10000 Gal 28% Hcl			
28. PRODUCTION					
Date First Production 1-7-07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping- 1 3/4" Rod Pump			Well Status (Prod. or Shut-in) PROD.
Date of Test 3-10-07		Hours Tested 24	Choke Size -	Prod'n For Test Period 1	Oil - Bbl 1
					Gas - MCF 1
					Water - Bbl 180
					Gas - Oil Ratio 1000
Flow Tubing Press.		Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl 1	Gas - MCF 1
					Water - Bbl 180
					Oil Gravity - API - (Corr.) 16
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy					Test Witnessed By
30. List Attachments GRN-LL Logs - Deviations					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name DONALD R. LAYTON Title President			
E-mail Address Laytonoil@aol.com		Date 4-19-07			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2161	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2317	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4202	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....4930.....to.....4972.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	402	402	Surface-Sand-Caliche				
402	1441	1039	Red Bed				
1441	2162	721	Red Bed & Anhydrite				
2162	2309	147	Anhydrite				
2309	3628	1319	Salt & Anhydrite				
3628	4210	582	Anhydrite & Shale				
4210	4825	615	Lime & Dolomite				
4825	5200	375	Dolomite				