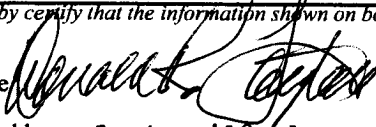


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-041-20928
		5. Indicate Type of Lease STATE ☒ FEE ☐
		State Oil & Gas Lease No. LH2338-1
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name FOX B STATE
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER BACK RESVR. ☐ OTHER ☐		
2. Name of Operator LAYTON ENTERPRISES, INC		8. Well No. 4
3. Address of Operator 3103 79th St. Lubbock, Texas 79423		9. Pool name or Wildcat Allison San Andres
4. Well Location Unit Letter E : 2040 Feet From The North Line and 350 Feet From The West Line Section 36 Township 8S Range 36E NMPM ROOSEVELT County		
10. Date Spudded 12-9-06	11. Date T.D. Reached 12-16-06	12. Date Compl. (Ready to Prod.) 12-21-06
13. Elevations (DF& RKB, RT, GR, etc.) 4054		14. Elev. Casinghead 4054
15. Total Depth 5200	16. Plug Back T.D. 5124	17. If Multiple Compl. How Many Zones? -
18. Intervals Drilled By 0-5200		19. Producing Interval(s), of this completion - Top, Bottom, Name 4946-64 4984-96
20. Was Directional Survey Made No		21. Type Electric and Other Logs Run GRN-LL
22. Was Well Cored No		23. CASING RECORD (Report all strings set in well)
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
14	36	40
8 5/8	24	2216
5 1/2	15.5	5200
HOLE SIZE		CEMENTING RECORD
18		Redi-Mix to Surf
12 1/4		1000
7 5/8		1000
AMOUNT PULLED		
-		
-		
-		
24. LINER RECORD		
SIZE	TOP	BOTTOM
SACKS CEMENT		SCREEN
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2 7/8	5070	
26. Perforation record (interval, size, and number)		
4946 - 64	.22	24
4984 - 96	.22	24
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED
4946-96		10000 Gal 28% Hcl
28. PRODUCTION		
Date First Production 1-5-07	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 1 3/4" Rod Pump	
Well Status (Prod. or Shut-in) PROD.		
Date of Test 3-4-07	Hours Tested 24	Choke Size -
Prod'n For Test Period	Oil - Bbl 1	Gas - MCF 1
Water - Bbl 160	Gas - Oil Ratio 1000	
Flow Tubing Press.	Casing Pressure 30	Calculated 24-Hour Rate
Oil - Bbl 1	Gas - MCF 1	Water - Bbl 160
Oil Gravity - API - (Corr.) 18		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold to Dynegy		Test Witnessed By
30. List Attachments GRN-LL Logs - Deviations		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name DONALD R. LAYTON	Title President
E-mail Address Laytonoil@aol.com		Date 4-19-07

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2164	T. Canyon	T. Ojo Alamo
T. Salt	2314	T. Strawn	T. Kirtland-Fruitland
B. Salt		T. Atoka	T. Pictured Cliffs
T. Yates		T. Miss	T. Cliff House
T. 7 Rivers		T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg		T. Montoya	T. Mancos
T. San Andres	4210	T. Simpson	T. Gallup
T. Glorieta		T. McKee	Base Greenhorn
T. Paddock		T. Ellenburger	T. Dakota
T. Blinebry		T. Gr. Wash	T. Morrison
T. Tubb		T. Delaware Sand	T. Todilto
T. Drinkard		T. Bone Springs	T. Entrada
T. Abo		T.	T. Wingate
T. Wolfcamp		T.	T. Chinle
T. Penn		T.	T. Permian
T. Cisco (Bough C)		T.	T. Penn "A"
			T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....4940.....to.....4998.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	408	408	Surface - Sand - Caliche				
408	1446	1038	Red Bed				
1446	2170	724	Red Bed & Anhydrite				
2170	2315	145	Anhydrite				
2315	3631	1316	Salt & Anhydrite				
3631	4212	581	Anhydrite & Shale				
4212	4828	616	Lime & Dolomite				
4828	5200	372	Dolomite				