

OCD-HOBBS

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☐ Oil Well ☐ Gas Well ☒ Other2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705
3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Unit Letter H, 1,980' FNL & 660' FEL, Section 22, T-17-S, R-32-E

5. Lease Serial No.
LC 029509B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NM70987A8. Well Name and No.
MCA Unit #0369. API Well No.
30-025-0062910. Field and Pool, or Exploratory Area
Maljamar Grayburg-San Andres11. County or Parish, State
Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent matters and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 90 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

SEE ATTACHED PLUGGED WELLBORE DIAGRAM

03/27/07 Notified BLM. MIRU Triple N rig #23 & plugging equipment. Held safety meeting. ND wellhead, NU BOP. RIH w/ workstring, tagged PBTD @ 3,429'. RU cementer and circulated well w/ mud, pumped 25 sx C cmt 3,429 - 3,069'. Pumped 25 sx C cmt 2,317 - 1,946'. POOH w/ tubing. SDFN

03/28/07 Held safety meeting. RIH w/ tubing and tagged cmt @ 2,063'. Circulated w/ mud. POOH w/ tubing. Perforated @ 1,075'. RIH w/ packer and squeezed 55 sx C Cement w/ 2% CaCl₂ @ 1,075'. WOC & tagged cmt @ 930'. Pumped 15 sx C cement w/ 2% CaCl₂ @ 666'. WOC and tagged cmt @ 410'. Perforated @ 400'. SI BOP, pressured up on perforations to 2,000 psi, no rate. RIH w/ wireline and perforated @ 100'. SI BOP, established rate into perforations @ 100', no circulation. ND BOP. RIH w/ tubing to 412'. Circulated 30 sx C cement 412' to surface. POOH w/ thg, NU wellhead, and squeezed an additional 90 sx C cement out perforations @ 100'. SI well, RDMO to MCA Unit #133.

Cut off wellhead & anchors, installed dryhole marker, backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title Engineer, Triple N Services, Inc.

Signature

Date

04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Gary W. Wink

Title

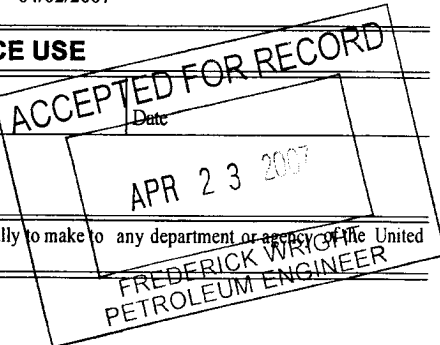
Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

GWW



PLUGGED WELLBORE SKETCH **ConocoPhillips Company -- Mid-Continent BU / Odessa**

Date: April 2, 2007

RKB @
 DF @ 4007'
 GL @

Subarea: Hobbs
 Lease & Well No.: MCA Unit No. 36W
 Legal Description: 1980' FNL & 660' FEL, Sec. 22, T-17-S, R-32-E
 County: Lea State: New Mexico
 Field: Matjamar (Grayburg-San Andres)
 Date Spudded: Feb. 27, 1941 Rig Released: Apr. 12, 1941
 API Number: 30-025-00629
 Status: PLUGGED 03/28/07 Lease No. LC-029509B
 Drilled as Baish B #7 Agreement No. 8920003410

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
Drilled with rotary equipment								
3850-3990	4/14/41	Shot w/480 Quarts Nitro						
	7/14/41	Plug back to 3900' per BLM - plug with 45' cement						
3690-3790	7/17/41	Shot w/200 Qts Nitro						
	2/21/44	Attempt to deepen to 4041' - excessive caving						
	10/8/44	Set 5-1/2" csg @ 4018'						
		Perforate 3950-3960						
	1/2/45	Deepen to 4184'						
	1/24/45	Set Plastic plug @ 4176' - didn't hold						
4018-4176	2/7/45	Acid	1,000					
	3/15/45	Pull 5-1/2" csg						
	5/15/45	Plug back from 4037' to 4002' w/cmt to shut off water						
3601-3993	7/29/55	Ref. Oil Frac	15,000	17,000	4100		9.0	
	1/29/69	Converted to water injection						
	5/11/69	Cleanout to 4022'						
	6/22/72	Set Plug @ 3654-3658'						
	6/23/72	Run 60 jts 4-1/2" csg @ 3632' and cmt with 275 sx; TOC @ 1450' (T.S.)						
		Drill out with 3-5/8" bit & cleanout to 3960'						
	6/29/76	4-1/2" Retainer Set @ 3475' & cmt w/70 sx cmt, 2 sx on top of retainer						
	6/29/76	Run 3-1/2" 7.7# FJ-40 to 3810', Top Liner @ 3500'						
	7/9/76	Drill and cleanout to 3960'						
	7/17/77	Squeeze cmt 3612-3750 w/100 sacks						
	7/25/77	Set Retainer @ 3460' pmp 100 sx, 55 sx behind pipe						
		Squeeze liner shoe						
	7/28/77	Weld 7" OD - 4-1/2" csg						
	8/5/77	Cleanout to 3912'						
	10/5/90	Hole in 7" casing @ 519'-551' - Sqz w/70 sx						
	10/11/90	Mill 3503-3562						
	10/16/90	Set CIBP @ 3400', circulate packer fluid						

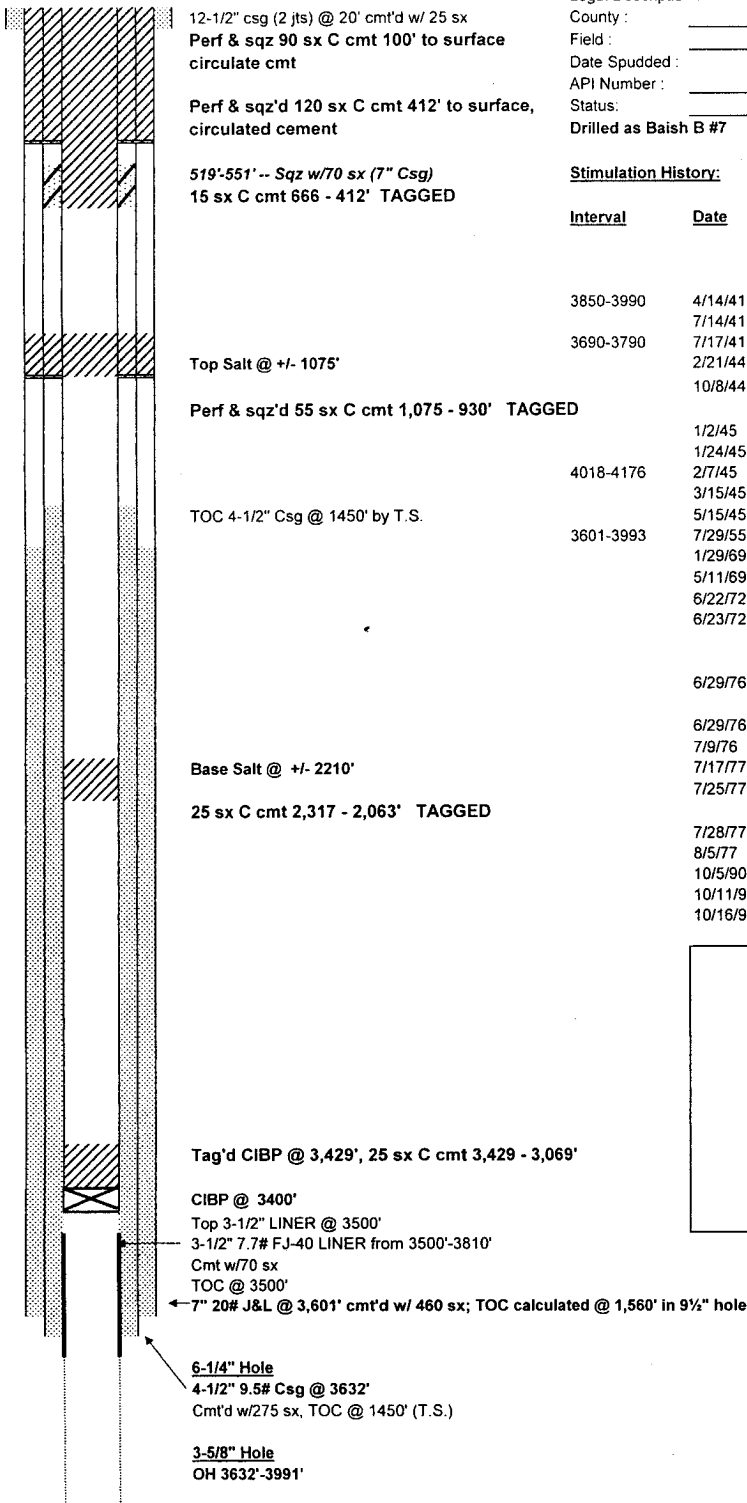


PLUGS SET 03/27/07 thru 03/28/07

- 1) Tag'd CIBP @ 3,429', 25 sx C cmt 3,429 - 3,069'
- 2) 25 sx C cmt 2,317 - 2,063' TAGGED
- 3) Perf & sqz'd 55 sx C cmt 1,075 - 930' TAGGED
- 4) 15 sx C cmt 666 - 412' TAGGED
- 5) Perf & sqz'd 120 sx C cmt 412' to surface, circulated cement

Formation Tops:

Rustler	Grayburg
Top Salt	Grayburg 6th
Tansil	San Andrews
Yates	San Andres U 7th
Seven Rivers	San Andres L 7th
Queen	San Andres 9th



PBTD @ 3400'
 OTD @ 4002'
 NTD @ 4184'