

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CCD-HOBBS

FORM APPROVED
OMB No. 1004-0137
Expires: March 31, 2007

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE- Other instructions on reverse side.

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
ConocoPhillips Company ATTN: Celeste Dale

3a. Address
3300 N. "A" Street, Bldg. 6 #247 Midland, Texas 79705

3b. Phone No. (include area code)
432-688-6884

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

660' FSL & 1,980' FEL, Section 30, T-17-S, R-32-E, Unit Letter O

5. Lease Serial No.

LC 029410B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

NM 70987 A

8. Well Name and No.

MCA Unit #216

9. API Well No.

30-025-00782

10. Field and Pool, or Exploratory Area

Maljamar GB/SA

11. County or Parish, State

Lea, New Mexico

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Well Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

See attached plugged wellbore diagram

03/16/07 & 03/19/07 MIRU Triple N rig #23 & plugging equipment. Worked rods, SD for weekend. Notified BLM. POOH w/ rods & pump. ND wellhead, NU BOP & enviro-vat. Start out of hole w/ tubing. SDFN.

03/20/07 Held safety meeting. POOH with production tubing. RIH w/ HM tubing-set CIBP, RU cementer, and set CIBP @ 3,556'. Circulated well w/ mud and pumped 25 sx C cement w/ 2% CaCl₂ @ 3,556'. WOC & tagged cmt @ 3,465'. Perforated @ 2,089'. RIH w/ packer and established rate, squeezed 50 sx C cement w/ 2% CaCl₂ @ 2,089'. WOC and tagged cmt @ 1,880'. Perforated @ 1,025'. RIH w/ packer and squeezed 50 sx C cmt @ 1,025'. SISD.

03/21/07 Held safety meeting. Tagged cmt @ 850'. Perforated @ 400'. RIH w/ packer and squeezed 40 sx C cement w/ 2% CaCl₂ @ 400'. WOC and tagged cmt @ 250'. Perforated @ 100'. Established rate via perforations, no circulation. Squeezed 50 sx C cement w/ 2% CaCl₂ @ 100', on vacuum. WOC and established rate, squeezed 40 sx C cement 100' to surface. RDMO to MCA Unit #385.

Cut off wellhead & anchors, installed dry hole marker, backfilled cellar.

14. I hereby certify that the foregoing is true and correct
Name (Printed/Typed)

James F. Newman, P.E.

Title **Engineer, Triple N Services, Inc. 432.687.1994**

Signature

Date

04/02/2007

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

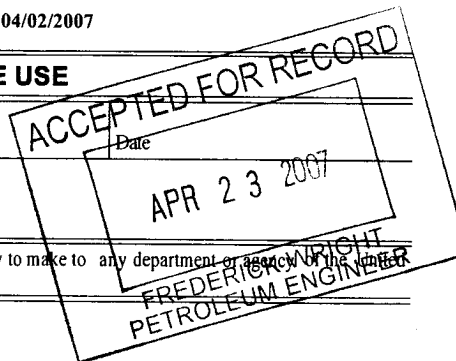
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

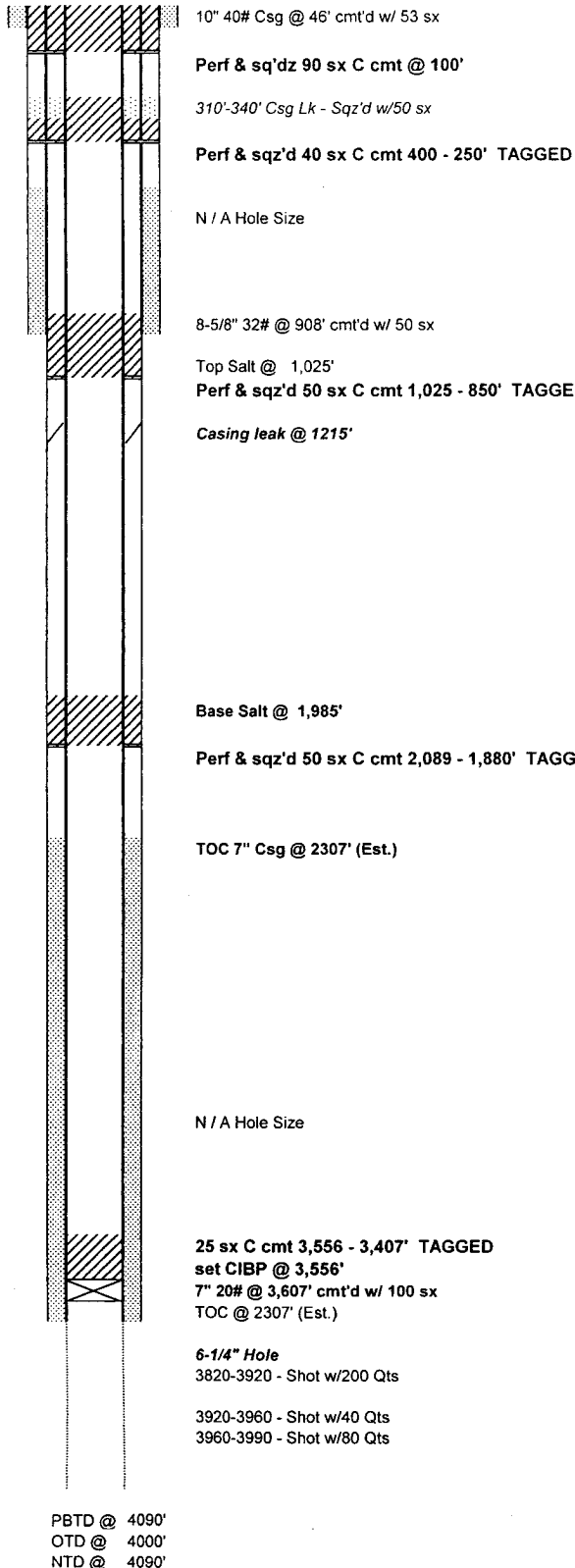
BWW



PLUGGED WELLBORE SKETCH **ConocoPhillips Company --Lower 48 Mid-Continent BU / Odessa**

Date: April 2, 2007

RKB @ 3895'
 DF @ 3894'
 GL @ 3892'



Subarea: Maljamar
 Lease & Well No: MCA Unit No. 216
 Legal Description: 660' FSL & 1980' FEL, Sec. 30, T-17-S, R-32-E
 County: Lea State: New Mexico
 Field: Maljamar (Grayburg-San Andres)
 Date Spudded: Dec. 1949 Rig Released: January 20, 1950
 API Number: 30-025-00782
 Status: PLUGGED 03/21/07 Lease Serial No. LC-0294108
 Drilled as Simon R No. 8

Drilled with cable tools

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate
3820-3920	1/11/50	Nitro	200 Quarts				
3920-3960	1/11/50	Nitro	40 Quarts				
3960-3990	1/11/50	Nitro	80 Quarts				
3607-4000	11/12/57	Lease Crude	20,000	30,000			
	5/1/63	Unitized as MCA Unit 216					
	6/11/73	Deepen to 4090'					
3760-4090	6/15/73	Frac TGW	50,000	100,000	2700	1350	
	4/25/79	Jet wash from 3590' to 4090					
3607-4090	4/26/79	Acid	114 Bbls				
	1/17/95	Casing leak from 310'-340'; sqz w/50 sx cement					
	8/29/00	Set plug @ 3500'; casing leak @ 1215'; POOH w/plug					
	9/12/00	RIH w/ tubing & rods, returned to production					



PLUGS SET 03/16/07 thru 03/21/07

- 1) set CIBP @ 3,556'
- 2) 25 sx C cmt 3,556 - 3,407' TAGGED
- 3) Perf & sqz'd 50 sx C cmt 2,089 - 1,880' TAGG'D
- 4) Perf & sqz'd 50 sx C cmt 1,025 - 850' TAGGED
- 5) Perf & sqz'd 40 sx C cmt 400 - 250' TAGGED
- 6) Perf & sq'dz 90 sx C cmt @ 100'

Capacities

4 1/2" 10.5# csg:	11.173 ft/ft3	0.0895 ft3/ft
8 3/4" openhole:	2.3947 ft/ft3	0.4176 ft3/ft
7" 20# csg:	4.3995 ft/ft3	0.2273 ft3/ft
8 1/2" 24# csg:	2.797 ft/ft3	0.3575 ft3/ft
13 1/8" 61# csg:	1.711 ft/ft3	0.8542 ft3/ft

Formation Tops:

Rustler	Grayburg 5th
Top Salt	Grayburg 6th
Base Salt	San Andres
Yates	San Andres 7th
Seven Rivers	San Andres 8th
Queen	San Andres 9th