

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-10041
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil / Gas Lease No.	
7. Lease Name or Unit Agreement Name	E.A. STICHER
8. Well No.	4
9. Pool Name or Wildcat	EUNICE SOUTHWEST, SAN ANDRES
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3456' DF

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☐ GAS WELL ☐ OTHER

2. Name of Operator
CHEVRON USA INC

3. Address of Operator
15 SMITH RD, MIDLAND, TX 79705

4. Well Location
Unit Letter L : 2310 Feet From The SOUTH Line and 810 Feet From The WEST Line
Section 4 Township 22S Range 37E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: INTENT TO TA ☒

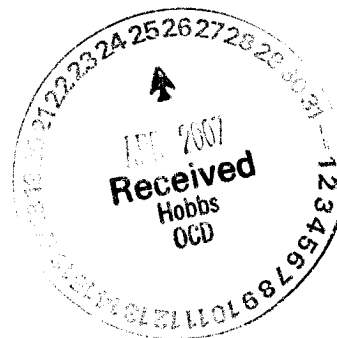
SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

CHEVRON U.S.A. INC. INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL. THE WELLBORE WILL BE PRESERVED FOR FURTHER EVALUATION.

THE INTENDED PROCEDURE AND CURRENT AND PROPOSED WELLBORE DIAGRAMS ARE ATTACHED FOR YOUR APPROVAL.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist

DATE 4/24/2007

TYPE OR PRINT NAME Denise Pinkerton

Telephone No. 432-687-7375

(This space for State Use)

APPROVED Harold W. White FIELD REPRESENTATIVE II / STAFF MANAGER
CONDITIONS OF APPROVAL IF ANY: TITLE

DATE

DeSoto/Nichols 12-93 ver 1.0

APR 30 2007

E. A. Sticher # 4
Eunice; San Andres, SW Field
T22S, R37E, Section 4
Job: TA Well

Procedure:

1. *This procedure is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of 4/19/2007. Verify what is in the hole with the well file in the Eunice Field office. Discuss w/ WEO Engineer, Workover Rep, OS, ALS, and FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.*
2. Displace flowline with fresh water. Have field specialist close valve at header. Pressure line according to the type of line. Buried fiberglass lines will be tested with 300 psi. All polypipe (SDR7 and SDR11) will be tested w/100 psi. All steel lines will be tested w/500 psi. If a leak is found, contact Donnie Ives for repair/replacement. If test is good, bleed off pressure and **open valve** at header. Document this process in the morning report.
3. MI & RU workover unit. Bleed pressure from well, if any. Pump down casing with 8.6 PPG cut brine water, if necessary to kill well. Remove WH. Install BOP's and test as required.
4. PU and GIH with 7" packer on 2 7/8" work string to 3885'. Set packer at 3885'. Pressure test csg to 500 psi. **Note: If csg does not test successfully, PUH testing to pinpoint casing leak. Discuss with Engineering before continuing procedure.** Establish injection rate into perfs 3913-3972'. Release pkr. POH with 2 7/8" work string and packer. LD pkr.
5. PU and GIH with 6 1/8" MT bit on 2 7/8" work string to PBTD at 3975'. Drill out cement and CIBP at 3975'. Clean out 7" casing to 4200'. **Note: If well will not circulate, attempt to dry drill to cleanout wellbore.** Reverse circulate well clean from 4200'. POH with 2 7/8" work string and bit. LD bit.
6. PU & GIH with 7" tbg-set CICR on 2 7/8" work string to 3885', testing to 5500 psi. Set CICR at 3885'. Pressure test CICR and csg to 500 psi. Leave pressure on casing while cmt squeezing. Establish injection rate into perfs 3913-4093'. Report injection rate and pressure to WEO Engineer for cement design/tool type.
7. RU DS Services cementing equipment. Cement squeeze perfs 3913-4093' using Class C cement mixed to 14.8 PPG w/ 1.35 CFY. Attempt to achieve at least 2000 psi surface squeeze pressure. Sting out of CICR. Reverse out excess cement. Reverse circulate well clean from 3885' using corrosion inhibited 2% KCl water. RD and release DS Services cementing equipment. POH LD 2 7/8" work string and stinger.
8. Remove BOP's and install flanged non-slip type WH. Install tapped bullplug, 1/2" ball valve and pressure gauge in top of wellhead. RD & release workover unit.

9. Notify NMOCD of MIT Test. **Note: Give 48 hours advance notice to the NMOCD to provide opportunity to witness test.** Pressure test 7" csg to 500 psi and record chart for NMOCD. Change status of well in Catalyst to "AD".
10. Send test chart and report of TA operation to Denise Pinkerton for filing with the NMOCD.

AMH
4/19/2007

Reservoir: **San Andres**

Well: **E. A. Sticher # 4**Field: **Eunice; SA, SW**Reservoir: **San Andres****Location:**

2130' FSL & 810' FWL
 Section: 4
 Township: 22S
 Range: 37E
 County: Lea State: NM

Proposed
Wellbore Diagram

Well ID Info:

Refno: FB1052
 API No: 30-025-10041
 L5/L6: LB10200
 Spud Date: 1/7/47
 Compl. Date: 4/11/47

Elevations:

GL: 3444'
 KB: 3457'
 DF: 3456'

Tubing Detail:

#/ft: Size: Footage
 None

0 End Of Tbg >> 0.00

CICR @ 3885'

This wellbore diagram is based on the most recent information regarding wellbore location in the Midland Office well files and computer databases as of the update date below. Verify what is in the well file with the well file in the Eunice Field Office. Discuss with MED Engineer, WFO Rep, OS, ALS & S not to rigging up on well regarding any hazards or unknown issues pertaining to the well.

Block Sqz Perfs @ 4100'
 (Sqzd with 325 sks)

CIBP @ 5150'
 (32' cmt on top)

CIBP @ 5900'
 (20' cmt on top)

CIBP @ 6310'
 (10' hydromite on top)

CICR @ 7918'

COTD: 3885'
PBTD: 3885'
TD: 8110'

Updated: 4/19/07

By: A. M. Howell

Surf. Csg: 13 3/8" 44.5# SW Csg
Set: @ 156' w/ 150 sks
Hole Size: 17"
Circ: Yes TOC: Surface
TOC By: Circulated

Interm. Csg: 9 5/8", 36#, J-55
Set: @ 2880' w/ 1200 sks
Hole Size: 11"
Circ: Yes TOC: Surface
TOC By: Circulated

Perfs:

3913-19' San Andres - Cmt Sqzd
 3922-28' San Andres - Cmt Sqzd
 3932-40' San Andres - Cmt Sqzd
 3944-50' San Andres - Cmt Sqzd
 3954-58' San Andres - Cmt Sqzd
 3960-66' San Andres - Cmt Sqzd
 3968-72' San Andres - Cmt Sqzd
 3977-82' San Andres - Cmt Sqzd
 3988-96' San Andres - Cmt Sqzd
 4003-07' San Andres - Cmt Sqzd
 4012-16' San Andres - Cmt Sqzd
 4018-21' San Andres - Cmt Sqzd
 4034-36' San Andres - Cmt Sqzd
 4046-51' San Andres - Cmt Sqzd
 4066-68' San Andres - Cmt Sqzd
 4076-81' San Andres - Cmt Sqzd
 4087-93' San Andres - Cmt Sqzd

Status

5174-86' Paddock - Below CIBP
 5243-49' Paddock - Below CIBP
 5252-56' Paddock - Below CIBP
 5265-69' Paddock - Below CIBP
 5274-87' Paddock - Below CIBP
 5347-54' Paddock - Below CIBP

5581-86' Blinbry - Cmt Sqzd
 5616-20' Blinbry - Cmt Sqzd
 5625-28' Blinbry - Cmt Sqzd
 5633-35' Blinbry - Cmt Sqzd
 5655-61' Blinbry - Cmt Sqzd
 5695-97' Blinbry - Cmt Sqzd
 5703-08' Blinbry - Cmt Sqzd
 5716-20' Blinbry - Cmt Sqzd

5938-44' Tubb - Below CIBP
 5954-60' Tubb - Below CIBP
 5980-86' Tubb - Below CIBP
 5998-6002' Tubb - Below CIBP
 6054-60' Tubb - Below CIBP
 6065-68' Tubb - Below CIBP
 6078-80' Tubb - Below CIBP
 6089-94' Tubb - Below CIBP
 6102-12' Tubb - Below CIBP
 6124-30' Tubb - Below CIBP
 6155-57' Tubb - Below CIBP

7882-7904' Simpson - Below CIBP

7935-43' Ellenburger - Cmt Sqzd
 8018-44' Ellenburger - Cmt Sqzd
 8055-8106' Ellenburger - Cmt Sqzd

Prod. Csg: 7", 23 & 26#, J-55 & N-80
Set: @ 8110' w/ 500 sks
Hole Size: 8 1/4"
Circ: No TOC: 4120'
TOC By: Temperature Survey