

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

**OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-32801
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	B-1113-1
7. Lease Name or Unit Agreement Name	CENTRAL VACUUM UNIT
8. Well No.	194
9. Pool Name or Wildcat	VACUUM GRAYBURG SAN ANDRES

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.	
1. Type of Well: OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER INJECTION	
2. Name of Operator CHEVRON USA INC	
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705	
4. Well Location Unit Letter <u>C</u> : <u>14</u> Feet From The <u>NORTH</u> Line and <u>1917</u> Feet From The <u>WEST</u> Line Section <u>6</u> Township <u>18-S</u> Range <u>35-E</u> NMPM <u>LEA</u> COUNTY	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3979' GR	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

**NOTICE OF INTENTION TO:**

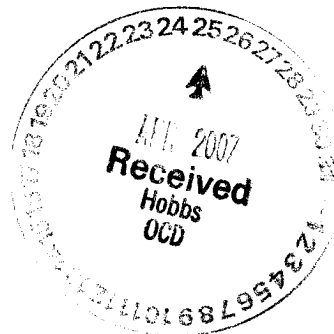
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: CLEAN OUT & ACIDIZE ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3-22-07: MIRU. OPEN WELL TO FLOW BACK TANK.  
3-23-07: PMP 24 BBLS 14.5# MUD DN TBG. REL PKR. PMP 40 BBLS MUD DN CSG & 5 BBLS DN TBG. TBG KILLED. RESET PKR.  
3-26-07: TIH & SET 1.87 BLANKING PLUG IN PROFILE. REL ON/OFF TOOL. TIH W/131 JTS 2 7/8" WS TO 4140.  
3-27-07: REL PKR. RESET PKR. CIRC MUD. REL PKR. PUMP 1 BBL MUD DN CSG. TOH W/PKR. TIH W/134 JTS TBG, DC'S TO 4299. START CIRC. C/O TO 4426.  
3-28-07: TAG @ 4355. C/O TO 4426. C/O TO 4701. EOT @ 3000.  
3-29-07: PU PKR & SET @ 4202. CIRC W/PKR FLUID.  
3-30-07: ACIDIZE PERFS 4281-4686 W/10,000 GALS 15% HCL.  
4-03-07: MI NEW 2 7/8" TBG. TIH W/ON/OFF TOOL. PU 129 JTS NEW TBG. SPACE OUT.  
4-04-07: TIH W/WL EQUALIZING PRONG RETR TOOL. LATCH ON PLUG. PUMP 129 BBLS 15% HCL. FLUSH W/40 BFW. RIG DOWN. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Pinkerton TITLE Regulatory Specialist DATE 4/12/2007

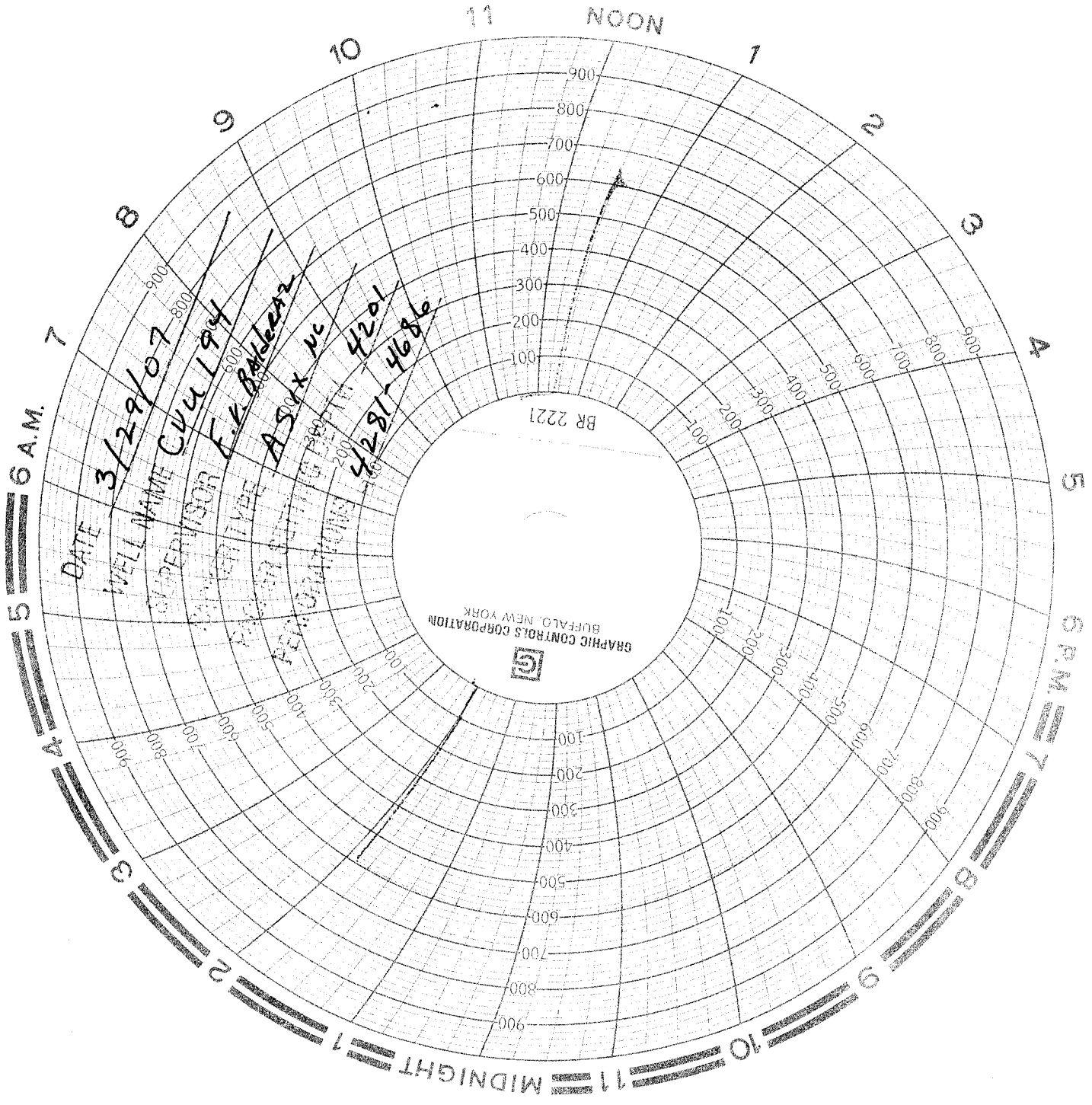
TYPE OR PRINT NAME Denise Pinkerton Telephone No. 432-687-7375

(This space for State Use)

APPROVED Hayden Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER  
CONDITIONS OF APPROVAL, IF ANY:

DATE

**APR 30 2007**



GRAPHIC CONTROLS CORPORATION  
BUFFALO, NEW YORK



BR 2221

DATE

3/29/07

WELL NAME

C44 L94

SUPERVISOR

F.R. Balderson

CONVERT TYPE

AS per NC

PENOMATIONS

4201, 4281, 4686