State of New Mexico

Submit 3 copies to Appropriate District Office	Energy, Minerals and Natural Re	esources Department	Form C-103 Revised 1-1-89
DISTRICT I	OIL CONSERVATION	ON DIVISION	WELL API NO.
P.O. Box 1980, Hobbs, NM 8			30-025-35561
DISTRICT II B.O. Box Power BR. Adapta NNA 88340 Santa Fe, New Mexico 87504-2088		5. Indicate Type of Lease	
P.O. Box Drawer DD, Artesia,	, NM 88210 Salita Fe, New Mexico	01304-2000	STATE FEE
DISTRICT III			6. State Oil / Gas Lease No.
1000 Rio Brazos Rd., Aztec, I			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI (FORM C-101) FOR SUCH PROPOSALS.			7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
1. Type of Well: OIL GAS WELL OTHER WATER INJECTION			
2. Name of Operator CHEVRON USA INC			8. Well No. 135
3. Address of Operator 15 SMITH RD, MIDLAND, TX 79705			Pool Name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location			
Unit Letter G : 2535' Feet From The <u>NORTH</u> Line and <u>1930'</u> Feet From The <u>EAST</u> Line			
Section 1 Township 18-S Range 34-E NMPM LEA COUNTY			
(1) 10 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	10. Elevation (Show whether DF, RKB,	RT,GR, etc.) 3988'	
Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF I	NTENTION TO:	SU	JBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	ELLIO AND ADANDON	REMEDIAL WORK	ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DRILLING OPE	
PULL OR ALTER CASING CASING CASING CASING TEST AND CEMENT JOB			
OTHER:		OTHER:	C/O, ACID STIM & REPLACE TBG
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			
3-26-07: MIRU. 3-27-07: REL PKR @ 4261. DISPL W/100 BBLS 10# BW. PU MILL & TAG @ 4280. 3-28-07: PU TBG TO TAG @ 4280. C/O FR 4280-4723. TIH W/PKR & SET @ 4261. 3-29-07: PMP 10,000 GALS 15% HCL. 3-30-07: REL PKR @ 4261. CIRC. PU MILL, DC'S, 132 JTS 2 7/8" TBG. 4-02-07: TIH W/TBG, BHA TO 4623. C/O 100' TO 4723. BAD CSG @ 4630. 4-03-07: TIH W/131 JTS NEW 2 7/8" TBG & PKR TO 4257. SET PKR. ULATCH ON/OFF TOOL & CIRC 95 BBLS PKR FLUID. LATCH PKR. 4-04-07: RAN MIT CSG ON CHART FOR 34 MINS TO 540#. HELD GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED). RIG DOWN.			
FINAL REPORT			
			2728293037 1234567 Rechalls Ole
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE TITLE Regulatory Specialist DATE 4/12/2007			
TYPE OR PRINT NAME	Denise Pinkerton		Telephone No. 432-687-7375

OC FIELD REPRESENTATIVE II/STAFF MANAGER

APPROVED LAW USE CONDITIONS OF APPROVAL, IF ANY:

TITLE

DAT 3 0 2007 ver 1.0

