Submit 3 Copies To Appropriate District Office		ew Mexico			Form C-103	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources			May 27, 2004 WELL API NO.		
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-37898 5. Indicate Type	of Lease		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr. Santa Fe, NM 87505		STATE	☐ FEE ☒		
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Santa Fe,	NM 87505		6. State Oil & G	as Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS 232 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name		
PROPOSALS.)			Bois d Arc			
1. Type of Well: Oil Well	Gas Well Other	- (0) - 2	728	8. Well Number		
2. Name of Operator Plantation Operating, LLC	i i i i i i i i i i i i i i i i i i i	638 1 (C)	28	9. OGRID Num	ber 237/88	
3. Address of Operator	in the second se	•	رق/	10. Pool name o	or Wildcat	
2203 Timberloch Place, Suite	229, The Woodlands, TX 7	3		Foster (San A	Andres)	
4. Well Location		345678		0 6 6 4	11	
Unit Letter L: 1980	feet from theSout				West line	
Section 31	Township 18S 11. Elevation (Show when	Range	39E		Lea County	
	3600' GR	mer DR, RR	J, 1(1, O1, etc.			
Pit or Below-grade Tank Application	or Closure					
Pit type Depth to Ground	water Distance from nea	rest fresh water	r well I	Distance from nearest	surface water	
Pit Liner Thickness: mi	Below-Grade Tank: Volu	me	bbls; Co	onstruction Material		
12. Check	Appropriate Box to Ind	icate Natur	e of Notice,	Report or Othe	r Data	
NOTICE OF I	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK		☐ RE	MEDIAL WOR	·	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		MMENCE DR	ILLING OPNS.⊠	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL	□ CA	SING/CEMEN	T JOB 🛛		
	MULTIPLE COMPL			T JOB 🛛	П	
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OTHER: 13. Describe proposed or com of starting any proposed w	pleted operations. (Clearly s	OT OT	HER: nent details, an	d give pertinent da		
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