

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised June 10, 2003	
				WELL API NO. 30-025-38009	
				5. Indicate Type of Lease STATE ☐ FEE ☒	
				State Oil & Gas Lease No.	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____				7. Lease Name or Unit Agreement Name H. CORRIGAN	
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____				8. Well No. 18	
2. Name of Operator Apache Corporation				9. Pool name or Wildcat Blinebry O&G (Oil) and Tubb O&G (Oil)	
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224					
4. Well Location Unit Letter A : 330 Feet From The North Line and 330 Feet From The East Line Section 4 Township 22S Range 37E NMPM Lea County					
10. Date Spudded 7/24/2006		11. Date T.D. Reached 08/04/2006		13. Elevations (DF & RKB, RT, GR, etc.) 3440'	
12. Date Compl. (Ready to Produce) 11/09/2006		14. Elev. Casinghead			
15. Total Depth 6815'		16. Plug Back T.D. 6260' CIBP		18. Intervals Drilled By Rotary Tools Cable Tools X	
17. If Multiple Compl. How Many Zones? 2				19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry & Tubb	
20. Was Directional Survey Made No				21. Type Electric and Other Logs Run SD/DSN & DLL/MG	
22. Was Well Cored No					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1238'	11"	600 sx / circ 21 bbls	
5-1/2"	17#	6815'	7-7/8"	1100 sx / TOC 610' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	PACKER SET
26. Perforation record (interval, size, and number) Abo 6662-66 & 6677-84' 2 JSPF CIBP @ 6640' Drinkard 6474-78,6512-16&6544-48' 2JSPF CIBP@6290' Tubb 6017-21,82-86,6142-46 & 6187-91' 2 JSPF Blinebry 5573-77,5620-24,5707-11& 5818-22' 2 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 6474 - 6548' 3000gals 15%HCl-39kgals gel+62k# 20/40 sd 6017 - 6191' 3000gals 15%HCl-36kgals gel+82k# 20/40 sd 5573 - 5822' 3000gals 15%HCl-36kgals gel+82k# 20/40 sd		
28. PRODUCTION 6662-6684' 1500 gals 15% HCl					
Date First Production 04/12/2007		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Pumping		Well Status (<i>Prod. or Shut-in</i>) Producing	
Date of Test 12/13/2006	Hours Tested 24 hrs	Choke Size	Prod'n For Test Period	Oil - Bbl 29	Gas - MCF 129
Water - Bbl. 44	Gas - Oil Ratio 4448				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
				Oil Gravity - API - (Corr.) 36.3	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold					Test Witnessed By Apache Corporation
30. List Attachments Logs, Deviation Report, C-102s,C-103s,C-104s					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature <i>Elaine Linton</i>		Printed Name Elaine Linton		Title Engineering Technician	Date 04/24/2007
E-mail Address elaine.linton@apachecorp.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2593'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2816'	T. Devonian	T. Menefee	T. Madison
T. Queen 3360'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3648'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3914'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5078'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5543'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6024'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6342'	T. Bone Springs	T. Entrada	T.
T. Abo 6570'	T. Rustler 1168'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology