


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003
		WELL API NO. 30-025-05128
		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
		State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____ b. Type of Completion: NEW <input type="checkbox"/> WORK <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. WELL OVER BACK RESVR. <input type="checkbox"/> OTHER		7. Lease Name or Unit Agreement Name Shelton
2. Name of Operator Saber Resources LLC		8. Well No. 1
3. Address of Operator 400 W Illinois, Suite 950, Midland, Texas		9. Pool name or Wildcat Denton - Devonian
4. Well Location Unit Letter _____ F _____ 1980 _____ Feet From The _____ North _____ Line and _____ 2080 _____ Feet From The _____ West _____ Line Section 26 Township 14S Range 37E NMPM Lea County		
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)
		3/23/07
13. Elevations (DF& RKB, RT, GR, etc.)		14. Elev. Casinghead
3826'		3816'
15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?
12876'	12588'	N/A
18. Intervals Drilled By		19. Producing Interval(s), of this completion - Top, Bottom, Name
Rotary Tools X		20. Was Directional Survey Made
		N/A
21. Type Electric and Other Logs Run		22. Was Well Cored
none		N/A
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	48#	360'
8-5/8"	32#	4754'
5-1/2"	17 & 20#	12874'
24. LINER RECORD		
SIZE	TOP	BOTTOM
3-1/2"	7994'	12430'
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	7763'	N/A
26. Perforation record (interval, size, and number)		
12222'-12298' (1/2" - 152 holes) 12450' - 12540' (4 JSPP)		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
12222-12298'	8000 gals 15% NeFe HCL	
12450'-12540'	2000 gals 15% NeFe HCL	
28. PRODUCTION		
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
3/28/07	Pumping w/1750 BPD sup pump	Prod
Date of Test	Hours Tested	Choke Size
4/21/07	24	N/A
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate
65#	30#	
Prod'n For Test Period	Oil - Bbl.	Gas - MCF
	4	7
Water - Bbl.	Gas - Oil Ratio	
1484		
Oil Gravity - API - (Corr.)		
44		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By
Sold		
30. List Attachments		
Formation Tops		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature  Printed Name Doug Keathley Title: VP of Operations Date: 4/24/07 E-mail Address: doug@saberresources.com		

