04/25/2007 15:16 FAX 432 687 4011

SABER RESOURCES

Submit To Appropri	ata District Office		0+ 6 \ I I						P ₁ C 10
State Lease - 6 copie	78	De	State of New Mexico Energy, Minerals and Natural Resources			Form C-105 Revised June 10, 2003			
Fee Lease - 5 copies District (ergy, wimerals and N	atural Resource	85	WELL API NO.			
1625 N. Prench Dr., Hobbs, NM 88240 District II				Division		30-025-05128			
1301 W. Grand Ave	nue, Artesia, NM 88210		Oil Conservation			5. Indicate Type of Lease			
<u>District III</u> 1000 Rlo Brazos Rd	., Aziec, NM 67410		1220 South St. F			STATE FEE			
District IV 1220 S. St. Francis I	Dr., Santa Fe, NM 6750	Santa Fe, NM	Santa Fe, NM 87505			State Oil & Gas Lease No.			
1220 S. SI. Francis Dr., Santa Fe, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG									
Ia. Type of Well: OIL WELL ☑ GAS WELL □ DRY □ OTHER						7. Lease Name or Unit Agreement Name			
b. Type of Completion: NEW WORK DEEPEN PLUG DIFF. WELL OVER BACK RESVR. OTHER					Shelton				
2. Name of Operat Saber Resources L		_				8. Well No. I			
3. Address of Ope	rator itc 950, Midland, Tc	/Bu		, <u>,</u> ,		9. Pool n	ame or Wild	cat	·
400 14 11(11013, 30						Denton - Devor	uan		
4. Well Location	- E . 10		n TheNorth	Tine and 7	080	E-a E-	- The	Wast	Tina
Section 10. Date Spudded	26 11. Date T.D. Res	Township ched 12.	14S Ran Date Compl. (Ready to Prod.)	ge 37E 13, Elevatio	NA ms (DF8	IPM 2 RKB, RT, GR,	otc.)		County Casinghead
• •; • • • • • • • • • • • • •		3/23	/07	3826'				3816'	•
15. Total Depth	16. Plug Br	çk T,D,	17, If Multiple Compl. Hov Zones?	v Many I 8, In Drille	tervals	Rotary Tools		Cable T	oola
12876'	12588'		Zones / N/A	DUII¢	ф	x			
19. Producing Inte	erval(s), of this comp		ttom, Name				20. Wi N/A	as Directio	onal Survey Made
	' + 12450'-1254(and Other Logs Run	Devonian				22. Was Well			
none								•	
23.			CASING RECO	RD (Report a	ll strir	igs set in w	ell)		
CASING SIZ		IT LB./FT.	DEPTH SET	HOLE SIZ	3	CEMENTINC	RECORD	AM	MOUNT PULLED
13-3/8"		18#	360'	17-1/4"		350			0
8-5/8"		32#	4754'	11"		2800		0	
5-1/2"	17	& 20#	12874'	7-7/8"		800		0	
			[+ .	
24.	1		LINER RECORD	L	25	TT	UBING RE	CORD	
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZ	Е	DEPTH S	ET	PACKER SET
3-1/2"	7994'	12430'	300		2-7	7/8"	7763'		N/A
								-	
26. Perfor	ation record (interval	size, and numb	per)	27. ACID, SHO		ACTURE, CEI AMOUNT AN			
12222*-12298* (1				12222-12298					
12450' - 12540' (4 JSPF)			12450'-12540'			8000 gals 15%NeFe HCL 2000 gals 15% NeFe HCL			
28			PR	ODUCTION			•• •		
Date First Product	ion	Production Met	hod (Flowing, gas lift, pumpi	ng - Size and type pi	imip)	Well Status (Prod. or Shi	ut-in)	•
3/28/07		Pumping w/175	0 BPD sup pump			Prod			
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil - Bbl	Gas	- MCF	Water - Bi	ol.	Gas - Oil Ratio
4/21/07	24	N/A	Test Period	4		7	1484		
Flow Tubing Prose.	Casing Pressure	Calculated Hour Rate	24- Oil - Bbl.	Gas - MCF	, 	Water - Bbl.		il Gravity - API - (Corr.)	
65#	30#		4	7		1484	1		
	Gas (Sold, used for f	uel, vented, etc.,		<u> </u>			Test Witness	a by	·····
Sold 30. List Attachments									
Formation Tons									
JI J hereby cert	y that the informa	tion shown or	both sides of this form as	true and complete	to the	best of my know	wleage and	belief	
Signature	1 Dunt	n Had	rinted Name Doug Kea	thiev Title VI	۰. م£^-	erations Da	te 4/34/0	7	
Sugaraune //					or op	viauviis Da		,	
E-mail Address	s: doug@saberre	sources.com							

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"			
T. Salt			T. Penn. "C"			
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"			
T. Yates	T. Miss	T. Cliff House	T. Leadville			
T. 7 Rivers	T. Devonian 12224	T. Menefee	T. Madison			
T. Queen	T. Silurian	T. Point Lookout	T. Elbert			
T. Grayburg	T. Montoya	T. Mancos	T. McCracken			
T. San Andres 4600	T. Simpson	T. Gallup	T. Ignacio Otzte			
T. Glorieta 6150	T. McKee	Base Greenhorn	T. Granite			
T. Paddock	T. Ellenburger	T. Dakota	T			
T. Blinebry	T. Gr. Wash	T. Morrison	Τ.			
T.Tubb	T. Delaware Sand	T.Todilto	<u> </u>			
T. Drinkard silt 7291 T. Bone Springs		T. Entrade	Τ.			
T. Abo 7995	Т	T. Wingate	T			
T. Wolfcamp 9315	Т	T. Chinle	Τ			
T. Penn	T .	T. Permian	T			
T. Cisco (Bough C)	Τ	T. Penn "A"	T			

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, from
No. 2, from	No. 4, fromtoto

IMPORTANT WATER SANDS

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology