

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-103
 May 27, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		WELL API NO. 30-025-07190 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> 6. State Oil & Gas Lease No.
2. Name of Operator Saber Resources LLC		7. Lease Name or Unit Agreement Name Henry A Harris
3. Address of Operator 400 W Illinois, Suite 950, Midland, TX 79701		8. Well Number #004
4. Well Location Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line Section <u>18</u> Township <u>12S</u> Range <u>38E</u> NMPM County <u>Lea</u>		9. OGRID Number 236378 10. Pool name or Wildcat Gladiola; Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3870' GL		
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>		
Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: Return to production ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1/18/07 - 2/14/07 Re-enter well. Install 13-3/8" WH and NU BOP. Drilled out surface plugs and drilled into open hole. Located 9-5/8" csg stub @ 606' - dressed off top of 9-5/8" casing to 611'.

2/15/07 - 2/16/07 Run 15 jnts (630') of 9-5/8", 36#, J-55, STC casing with slip joint on bottom. Set down on csg and pressured to 500 psi. Set slips on 9-5/8" casing and cut off at surface. Install WH & BOP's.

2/16/07 - 3/16/07 RIH with 8-5/8" bit. Clean out well to top of 5-1/2" csg stub @ 4980'. Dressed off top of 5-1/2" csg to 4985'.

3/19/07 - 3/20/07 Ran 122 jnts (5002') 5-1/2", 15.5#, J-55 LT casing with lead patch seal on bottom. Set down on csg and latch csg. Engage lead patch seal. Test csg to 500 psi - held ok. Set slips on csg and cut off csg, install WH & NU BOP.

(see Page 2)

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOC guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Doug Keathley TITLE VP of Operations DATE 4/25/07

Type or print name: Doug Keathley E-mail address: doug@saberresources.com Telephone No. 432-685-0169

For State Use Only

APPROVED BY: Chris Williams DATE APR 30 2007

Conditions of Approval (if any):

DISTRICT SUPERVISOR/GENERAL MANAGER

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Henry A Harris
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3/21/07 - 4/17/07 RIH w/4-5/8" bit - drill out plug and clean out well bore to PBTD of 11984'. Set RBP @ 11920'. Test csg to 500 psi - held ok. POH with RBP.

4/10/07 - 4/19/07 Run production string in well. Ran sub pump equip on bottom of 282 jnts (8805') of 2-7/8" tbg. BOT @ 8802'. Start sub pump. SI to build battery. Turned well on and produced to battery on 4/19/07.

4/20/07 24 hour test - 72 BO, 3943 BW