

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-07190 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____ b. Type of Completion: NEW ☐ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. ☐ WELL OVER _____ BACK RESVR. ☒ OTHER Re-enter P&A well		7. Lease Name or Unit Agreement Name Henry A Harris
2. Name of Operator Saber Resources LLC		8. Well No. 004
3. Address of Operator 400 W Illinois, Suite 950, Midland, Texas 79701		9. Pool name or Wildcat Gladiola; Devonian
4. Well Location Unit Letter <u>G</u> _____ 1980 Feet From The _____ North _____ Line and _____ 1980 Feet From The _____ East _____ Line Section <u>18</u> Township <u>12S</u> Range <u>39E</u> NMPM Lea _____ County _____		
10. Date Spudded 5/7/58	11. Date T.D. Reached 4/19/07	12. Date Compl. (Ready to Prod.) 4/19/07
13. Elevations (DF& RKB, RT, GR, etc.) 3870' GL		14. Elev. Casinghead 3873'
15. Total Depth 11985'	16. Plug Back T.D. 11984'	17. If Multiple Compl. How Many Zones? _____
18. Intervals Drilled By X		19. Producing Interval(s) of this completion - Top, Bottom, Name 11955' - 11980' (Devonian)
20. Was Directional Survey Made NO		21. Type Electric and Other Logs Run N/A
22. Was Well Cored NO		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
13-3/8"	36	324'
9-5/8"	36# & 40#	4540'
5-1/2"	17# & 20#	11985'
24. LINER RECORD		
SIZE	TOP	BOTTOM
N/A		
25. TUBING RECORD		
SIZE	DEPTH SET	PACKER SET
2-7/8"	8802'	none
26. Perforation record (interval, size, and number) 11970'-11980', 1/2" 2 apf		
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED none		
28. PRODUCTION		
Date First Production 4/19/07	Production Method (Flowing, gas lift, pumping - Size and type pump) pumping	
Well Status (Prod. or Shut-in) producing		
Date of Test 4/20/07	Hours Tested 24	Choke Size N/A
Flow Tubing Press. N/A	Casing Pressure 0 psi	Calculated 24-Hour Rate 72
Oil - Bbl. 72	Gas - MCF 0	Water - Bbl. 3943
Oil Gravity - API - (Corr.) 45°		
29. Disposition of Gas (Sold, used for fuel, vented, etc.) TSTM		
30. List Attachments Lithology record from originally drilled well		
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief		
Signature 	Printed Name Doug Keathley Title : VP of Operations Date: 4/25/07	
E-mail Address: doug@saberresources.com		

