

Submit to Appropriate District Office  
 State Lease - 6 copies  
 Fee Lease - 5 copies

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-105  
 Revised June 10, 2003

District I  
 1625 N. French, Hobbs, NM 88240  
 District II  
 1301 W. Grand Avenue, Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO.  
 30-025-07382

5. Indicate Type Of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

1a. Type of Well:  
 OIL WELL  GAS WELL  DRY  OTHER \_\_\_\_\_

b. Type of Completion:  
 NEW WELL  WORK OVER  DEEPEN  PLUG BACK  DIFF. RESVR.  OTHER \_\_\_\_\_

2. Name of Operator  
 Occidental Permian Limited Partnership

3. Address of Operator  
 P.O. Box 4294, Houston, TX 77210-4294

4. Well Location  
 Unit Letter K : 2310 Feet From The South Line and 1920 Feet From The West Line  
 Section 20 Township 18-S Range NMPM Lea \_\_\_\_\_ County \_\_\_\_\_

7. Lease Name or Unit Agreement Name  
 North Hobbs G/SA Unit

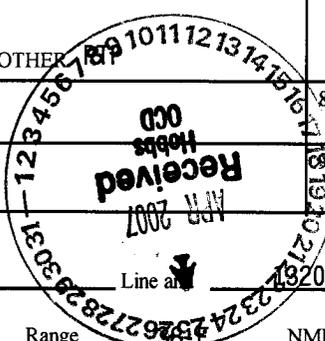
8. Well No.  
 231

Pool name or Wildcat  
 Hobbs; Grayburg - San Andres

10. Date Spudded 2/21/07 (RU) 11. Date T.D. Reached 3/13/07 (RD) 12. Date Compl. (Ready to Prod.) 3/14/07 13. Elevations (DF & RKB, RT, GR, etc.) 3645' GR 14. Elev. Casinghead

15. Total Depth 4365' 16. Plug Back T.D. 4365' 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name 4025' - 4365'; Grayburg - San Andres 20. Was Directional Survey Made

21. Type Electric and Other Logs Run CN/CCL/HSGR (2 ea.) 22. Was Well Cored



**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	242	N/A	200 sx.	
9-5/8	36	2810	N/A	600 sx.	
7	24	4025	N/A	200 sx.	

**24. LINER RECORD**      **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3990'	

26. Perforation record (interval, size, and number)  
 4025' - 4365', Open Hole

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4025' - 4365'	ACID - 3000 gal. 15% HCL PAD acid

**28. PRODUCTION**

Date First Production 3/14/07      Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Type D725N      Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
4/2/07	24	N/A		11	6	546	545

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
N/A	250		11	6	546	32.4

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
 Gas is reinjected as a part of the North Hobbs Unit CO2 Flood      Test Witnessed By S. Jones

30. List Attachments  
 Log (2 ea. CN/CCL/HSGR): C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Mark Stephens      Printed Name Mark Stephens      Title Reg. Comp. Analyst      Date 4/24/07

E-mail address Mark Stephens@oxy.com

*dm*