

Submit to Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies

District I
1625 N. French, Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised June 10, 2003

WELL API NO. 30-025-07382
5. Indicate Type Of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name North Hobbs G/SA Unit	
b. Type of Completion: NEW WELL <input type="checkbox"/> WORK OVER <input checked="" type="checkbox"/> DEEPEN <input checked="" type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____				8. Well No. 231	
2. Name of Operator Occidental Permian Limited Partnership				Pool name or Wildcat Hobbs; Grayburg - San Andres	
3. Address of Operator P.O. Box 4294, Houston, TX 77210-4294				4. Well Location Unit Letter <u>K</u> : <u>2310</u> Feet From The <u>South</u> Line and <u>1920</u> Feet From The <u>West</u> Line Section <u>20</u> Township <u>18-S</u> Range <u>NMPM</u> Lea _____ County _____	
10. Date Spudded 2/21/07 (RU)	11. Date T.D. Reached 3/13/07 (RD)	12. Date Compl. (Ready to Prod.) 3/14/07	13. Elevations (DF & RKB, RT, GR, etc.) 3645' GR	14. Elev. Casinghead	
15. Total Depth 4365'	16. Plug Back T.D. 4365'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By 4365'	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4025' - 4365'; Grayburg - San Andres					20. Was Directional Survey Made
21. Type Electric and Other Logs Run CN/CCL/HSGR (2 ea.)					22. Was Well Cored

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12-1/2	50	242	N/A	200 sx.	
9-5/8	36	2810	N/A	600 sx.	
7	24	4025	N/A	200 sx.	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3990'	

26. Perforation record (interval, size, and number) 4025' - 4365', Open Hole	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	4025' - 4365'	ACID - 3000 gal. 15% HCL PAD acid

28. PRODUCTION							
Date First Production 3/14/07		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - ESP, Type D725N				Well Status (Prod. or Shut-in) Producing	
Date of Test 4/2/07	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 11	Gas - MCF 6	Water - Bbl. 546	Gas - Oil Ratio 545
Flow Tubing Press. N/A	Casing Pressure 250	Calculated 24-Hour Rate	Oil - Bbl. 11	Gas - MCF 6	Water - Bbl. 546	Oil Gravity - API - (Corr.) 32.4	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Gas is reinjected as a part of the North Hobbs Unit CO2 Flood	Test Witnessed By S. Jones
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30. List Attachments Log (2 ea. CN/CCL/HSGR): C-104
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief			
Signature Mark Stephens	Printed Name Mark Stephens	Title Reg. Comp. Analyst	Date 4/24/07

E-mail address Mark Stephens@oxy.com