District I 1625 N. French Dr., Hobbs, NM 88240 District II

1301 W Grand Avenue, Artesia, NM 88210

1000 Rio Brazos Rd., Aztec, NM 87410 District IV

Date:

4/24/07

State of New Mexico
Energy, Minerals & Natural Resources square penieses

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.
Santa Fe 200

Form C-104 Revised June 10, 2003

Appropriate District Office 5 Copies

1220 S. St. Francis	Dr., Santa F		MEST FO	OR ALLOW	ARLE AN	D AUTHO		C9797 VO ON TO TRAN	_	NDED REPORT		
<sup>1</sup> Operator name			ZOEST FO	JK ALLOW	ABLE AIV	DACTIO	KIZA I I	<sup>2</sup> OGRID Nun				
Occidental Permian Limited Partnership									157984			
P.O. Box 4294								<sup>3</sup> Reason for Fi	Filing Code/Effective Date			
Houston, TX 77210-4294								1	Well to Production			
4 API Number 5 Pool Name										<sup>6</sup> Pool Code		
						Grayburg - San Andres				31920		
7 Property Code 8 Property Name									9 Well Number			
L 19520 I Nor					<u>North Hob</u>	th Hobbs G/SA Unit				231		
II. S	urface L		Range Lot. Idn Feet from the North/South Line Fe					I	T =			
UL or lot no.					Feet from the			Feet from the	East/West line			
K 20 18-\$  11 Bottom Hole Loc			38-E					1320	West	L Lea		
UL or lot no. Section Township			Range	Lot. Idn	Feet from th	e North/S	outh Line	Feet from the East/West line County				
OL OF IOURO.	Section	Township	Range	Lot. Idii	1 cct nom th	North-South Line		rect nom the	Last/ West link	County		
12 Lse Code	<sup>2</sup> Lse Code 13 Producing Metho		Code 14 Gas Connection Date		<sup>15</sup> C-129	15 C-129 Permit Number		<sup>5</sup> C-129 Effective Date		C-129 Expiration Date		
Р	РР		*N/A									
III. Oil and	Gas Trai	nsporters					•					
18 Transporter 19 OGRID			ransporter N and Addre		20	20 POD 21 O/G		POD ULSTR Location and Description				
034019	Cor	nocoPhillip	lips Pipeline			2265310 0			***			
P.O. Box 7			91			220010						
Latin and a New York	Mic	dland, TX 7	79701			nover of the second	olerna allebora					
(000.5)	5,635 15,606				\$ <b>\$\$\$</b> \$	006600040 <b>0</b> 00660050066420432	-10.5700.7 <b>506</b> 00.00000					
*NOTE - produced gas is							30906 Singapore Colored			<del></del>		
reinjected as a part of the North Hobbs Unit CO2 flood							400000000000000000000000000000000000000					
	No.	orth Hobbs	Unit CO2	flood								
	SC 2003											
					2000							
IV. Produced Water												
POD 24 POD ULSTR Location and Description												
2265350									w.			
V. Well Completion Data  25 Spud Date  26 F			eady Date 27 TD			28 PBTD		29 Perforations 30 DHC MC				
		<sup>26</sup> Ready			_	4365				Dire, ine		
2/21/07 (RU) 3/ 31 Hole Size		3/14/	14/07 4365 ' 32 Casing & Tubing Size				epth Set	4025' - 4365' (Open Hole)  34 Sacks Cement				
N/A			12-1/2"				0401		200			
N/A N/A							242'					
			9-5/8"				2810'	600				
N/A			7"				1025'	200				
2-7/8"						3990'			·			
VI. Well Tes		36 Gas Delivery	Date	37 Test Date	<u>.                                      </u>	38 Test Lengt	h I	39 Tbg. Pressure	40	Csg. Pressure		
		<u> </u>						rog. rressure	, I	Csg. Flessure		
3/14/07  41 Choke Size  4		N/A 42 Oil			24 hour		\$	N/A 45 AOF	46	Z50 Test Method		
								noi				
<sup>47</sup> I hereby certify that the rules of the Oil Conservation Division have				546 vision have been	<u> </u>	6				P		
complied with and that the information given above is true and complete to the best of my knowledge and belief.						OIL CONSERVATION DIVISION						
Signature: Mark Stephens						Approved by: Chris Williams						
Printed name:						Title						
Mark Stephens						Approval Date OC DISTRICT SUPERVISOR/GENERAL MANAGER						
Title: Regulatory Compliance Analyst						Approval Date C LIBINIO						
Email						APR 3 0 2007						
Mark_Stephens@oxy.com						ALK 9 ~ root						

Phone: (713) 366-5158