Submit 3 Copies To Appropriate District Office Energy, Minerals and Natural Reso	Form C-103 wrces May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 87240	WELL API NO.
District II OIL CONSERVATION DIVI	SION 30-025-34327
1301 W. Grand Ave., Artesia, NM 88210 District III 1220 South St. Francis Di	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV.	STATE FEE X
1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR S PROPOSALS.)	7. Lease Name or Unit Agreement Name: Bertha Barber 8. Well Number
1. Type of Well: Oil Well X Gas Well Other	8. Well Number
2. Name of Operator	9. OGRID Number
Marathon Oil Company	14021
3. Address of Operator	10. Pool name or Wildcat
P.O. Box 3487 Houston, TX 77253-3487	Monument Blinebry (46990)
4. Well Location	
Unit Letter : 1766 feet from the South	line and 663 feet from the West line
Section 5 Township 20-S Range	
11. Elevation (Show whether DR, RKI 3559' GR	B, RT, GR, etc.)
Pit or Below-grade Tank Application ☐ or Closure ☐	
Pit type Depth to Groundwater Distance from nearest fresh water we	ll Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volumeb	bls; Construction Material
12. Check Appropriate Box to Indicate Nature NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL	e of Notice, Report, or Other Data SUBSEQUENT REPORT OF: DIAL WORK
TEMPORARILY ABANDON	ENCE DRILLING OPNS. PLUG AND
	ABANDONMENT G TEST AND IT JOB
OTHER: OTHER	R: Plugback Tubb/Abo Recomplete to Blinebry
 Describe proposed or completed operations. (Clearly state all pertinent do of starting any proposed work). SEE RULE 1103. For Multiple Complet or recompletion. 	
Marathon Oil Company has completed operations to plug back Bertha Barber No 18Y to the Blinebry formation. Please see	attachment for well work details "
	Received Hobs No.
I hereby certify that the information above is true and complete to the best of a grade tank has been/will be constructed or closed according to NMOCD guidelines	my knowledge and belief. I further certify that any pit or below general permit or an (attached) alternative OCD approved blan
SIGNATURE Charles E. Kindhing TITLE	Reg Compliance Rep DATE 04/13/2007
Type or print name Charles E. Kendrix	
APPROVED BY Mus Welliams OC DISTRICT: Conditions of Approval, if any: 2A Monument Tubb	SUPERVISOR/GENERAL MANADATE
Conditions of Approval, if any:	d- M
LH MUNUMENT LADD	4 Monument Hbo

Bertha Barber No 18Y Plugback Tubb / Abo Recomplete to Blinebry

03/28/07	MIRU Pulling unit. MIRU reverse unit. Unbeam well. Unset rod insert pump. SI well.				
03/29/07					
		BOPE. POOH w/ tbg and BHA. RIH w/ RBP on 14 jts tbg. Set RBP @ 450'.			
	Load annulus and test BOP, flange, and 2 7/8" pipe rams to 3000 psi. POOH				
	Load and test casing and blind rams to 3000 psi. RIH & retrieve RBP. RIH w/ 5 ½" CIBP				
	on 44 jts tbg. SI well.	id offid fams to 5000 p.	i. Kill & leuleve KBI . Kill	1 W/ 5 /2 CIBI	
03/30/07					
03/30/07	Kill well. Cont in hole w/ tbg & CIBP. Set CIBP @ 6350'. Circ hole clean w/ 150 bbls				
	fresh water. PU McClaskey acid pump truck. Pump 500 gals 7 ½% NEFE HCL acid.				
02/21/07	Displaced to end of tbg. Acid spotted between 5983' – 6233'. POOH w/ tbg. SI well.				
03/31/07 RU Baker Atlas perforating equip. Test lubricator to 1000 psi. RIH w/ 3 1/8"					
	gun carrier w/ 311T 23 gram charges, w/ 2 JSPF, 120° phasing / w gamma ray. Tagge CIBP @ 6350'. PUH Get on depth perforate top down in NEFE acid w/ 5 gun runs and				
			p down in NEFE acid w/ 5	gun runs and	
	seven intervals as follo				
	Interval		nots		
	6048' – 6054'	6	12		
	6073' – 6077'	4	8		
	6114' – 6118'	4	8		
	6128' – 6133'	5	10		
	6150' – 6158'	8	16		
	6178' – 6182'	4	8		
	6214' – 6233'	<u>19</u>	<u>38</u>		
	Totals	50'	100 shots		
	RIH w/ dump bailer w/ cmt. Top of cmt @ 6338'. RD Baker Atlas perf equip.				
	RIH w/ 2 7/8" X 5 ½" Arrow set 1-X pkr, 2 7/8" F nipple, 2 7/8" on/off tool, 2 7/8" X 4' tbg sub, 2 7/8" SN, on 201 jts 2 7/8" L-80 tbg. Set pkr @ 6270'. Loaded annulus and tbg.				
	RU McClaskey pump truck, tested TIW valve, casing below pkr, and pkr to 5000 psi.				
	Held pressure. Release Pkr & PUH 9 jts. Reverse circ 20 bbls fresh water. Set pkr @				
	6000'. Load and Test annulus. Load and test tbg to 3000 psi. Increased rate to 1 ½ bpm @ 4000 psi. Pumped 20 bbls water, put away spot acid. SI well.				
04/02/07 RU acid pump truck. Test lines to 6000 psi. Pump 6000 gals 15% HCL acid dro					
	140 7/8" ball sealers. Pressure fluctuate between 4000 & 4300 psi @ 2.8 BPM. Flushed				
	w/ 45 bbls water. Shut in well w/ 2660 psi on tbg. RD acid pump truck. Started flowing				
	back well w/ 900 psi on tbg. Pressure fell to zero immediately. Shut in well. RU swab.				
			vabbed 20 runs, recovered 105 bbls load water.		
	FFL @ 2800' f/ surface				
04/03/07	TP=50 psi. IFL @ 2600' f/ surface. Blew down tbg. RU Swab. Made 18 runs. Recovered				
01102707	92 bbls water w/ no oil & no gas. FFL @ 4800'. RD swab. Unset pkr. RIH w/ 9 its to				
6285' to knock balls off perfs. POOH laid down 44 jts tbg. POOH w/ 155 jts					
			IH w/ 20 jt kill string. SI we		
04/04/07					
0 110 1101		POOH w/ kill string. RU hydro tester. Hydro test in hole w/ tbg. RIH w/ 2 7/8" bull plugged perforated tbg sub, SN, 2 jts enduro alloy tubing, 10 jts 2 7/8" L-80 tbg,			
			@ 5923' w/ 12 pts tension.		
			nt on top of CIBP@6350'.		
04/05/07		and rade Huma wall a		DD DIT	

RIH w/ rod insert pump and rods. Hung well on and turned to production. RD PU

04/05/07