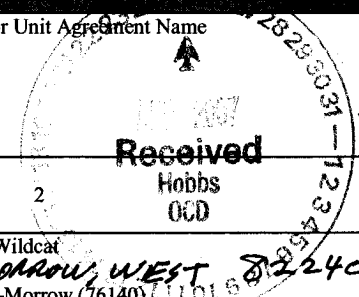


Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003					
		WELL API NO. 30-025-38107					
		5. Indicate Type of Lease STATE ☐ FEE ☒					
		State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____		7. Lease Name or Unit Agreement Name Byers 					
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER							
2. Name of Operator Unit Petroleum Company		8. Well No. 2					
3. Address of Operator 407 N. Big Spring St. Suite 101, Midland, Texas 79701		9. Pool name or Wildcat OGARD MORROW, WEST 82240 Dublin Ranch-Morrow (76140) (11016)					
4. Well Location Unit Letter <u>A</u> : <u>1280</u> Feet From The <u>North</u> Line and <u>1230</u> Feet From The <u>East</u> Line Section <u>23</u> Township <u>20S</u> Range <u>35E</u> NMPM Lea _____ County _____							
10. Date Spudded 11-23-2006	11. Date T.D. Reached 3-12-2007	12. Date Compl. (Ready to Prod.) 4-19-2007	13. Elevations (DF& RKB, RT, GR, etc.) 3702' RKB, 3676' GR	14. Elev. Casinghead 3678'			
15. Total Depth 13,600'	16. Plug Back T.D. 13,552	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By All	19. Producing Interval(s), of this completion - Top, Bottom, Name 13,145'- 13,155' Morrow			
			20. Was Directional Survey Made No				
21. Type Electric and Other Logs Run CDL-CNL-GR & DLL/MLL-GR			22. Was Well Cored No				
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
13-3/8"	48	455'	17-1/2"	235sx Poz&200sx C	None		
9-5/8"	36 & 40	4,296'	12-1/4"	1220sxPoz&200sx C	None		
7 "	26	11,580'	8-3/4"	250sxPoz&200sx H	None		
Liner Below	13.5	13,597,	6-1/8"	305 sxs Class "H"	None		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
4-1/2"	11,335'	13,597'	305 Class "H"	None	2-3/8"	13,050'	13,050'
26. Perforation record (interval, size, and number) 13,145-155' .55", 30 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 13,145 to 13,155' None, Natural				
28. PRODUCTION							
Date First Production 4-19-2007		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 4-22-2006	Hours Tested 24	Choke Size 13/64"	Prod'n For Test Period	Oil - Bbl 75	Gas - MCF 2,009	Water - Bbl. 0	Gas - Oil Ratio 26,787
Flow Tubing Press. 2,200 psig	Casing Pressure None/Packer	Calculated 24-Hour Rate	Oil - Bbl. 75	Gas - MCF 2,009	Water - Bbl. 0	Oil Gravity - API - (Corr.) 48.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By Jackie Ruth	
30. List Attachments Deviation Survey, Halliburton DLL/MLL/GR & ZDL/CN/GR							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Matthew Doffer</i>			Printed Name Matthew Doffer		Title District Engineer		Date 4-23-2007
E-mail Address matthew.doffer@unitcorp.com							

dm

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	2,088'	T. Canyon	T. Ojo Alamo
T. Salt	2,100'	T. Strawn 12,030'	T. Kirtland-Fruitland
B. Salt		T. Atoka 12,357'	T. Penn. "B"
T. Yates	3,840'	T. Pictured Cliffs	T. Penn. "C"
T. 7 Rivers		T. Cliff House	T. Penn. "D"
T. Queen		T. Menefee	T. Leadville
T. Grayburg	5,100'	T. Point Lookout	T. Madison
T. San Andres		T. Mancos	T. Elbert
T. Glorieta		T. Gallup	T. McCracken
T. Paddock		Base Greenhorn	T. Ignacio Otzte
T. Blinebry		T. Dakota	T. Granite
T. Tubb		T. Morrison	T.
T. Drinkard		T. Todilto	T.
T. Abo	11,393'	T. Entrada	T.
T. Wolfcamp	11,644'	T. Wingate	T.
T. Penn	11,787'	T. Chinle	T.
T. Cisco (Bough C)		T. Permian	T.
		T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology