| Submit 3 Copies To Appropriate District Office | State of New Mexico | Form C-103 |
|--|---|--|
| <u>District I</u> | Energy, Minerals and Natural Resource | s May 27, 2004 |
| 1625 N. French Dr., Hobbs, NM 88240 District II | | WELL API NO. 30-005-20955 |
| 1301 W. Grand Ave., Artesia, NM 88210 | OIL CONSERVATION DIVISION | 5. Indicate Type of Lease |
| <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 | 1220 South St. Francis Dr. | STATE FEE X |
| <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 | Santa Fe, NM 87505 | 6. State Oil & Gas Lease No. |
| SUNDRY NOTI | CES AND REPORTS ON WELLS | 7. Lease Name or Unit Agreement Name |
| 1 ` | SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A CATION FOR PERMIT" (FORM C-101) FOR SUCH | Phyllis |
| 1. Type of Well: Oil Well X | Gas Well Other | 8. Well Number |
| 2. Name of Operator Yates Drilling Company | | 9. OGRID Number 025513 |
| 3. Address of Operator | | 10. Pool name or Wildcat |
| 105 S. 4 th Street, Artesia, I | NM 88210 | SE Chaves On. Gas Area Assoc. |
| 4. Well Location Unit Letter L: 2310 feet from the South line and 330 feet from the West line | | |
| Section 3 | Township 13E Range 31S | S NMPM Chaves County |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | |
| Pit or Below-grade Tank Application □ or Closure □ | | |
| Pit type Depth to Groundwater Distance from nearest fresh water well Distance from nearest surface water | | |
| Pit Liner Thickness: mil | Below-Grade Tank: Volumebbls | s; Construction Material |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: | | |
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON X REMEDIAL WORK ALTERING CASING | | |
| TEMPORARILY ABANDON | | E DRILLING OPNS. □ PLUG AND ABANDON □ |
| PULL OR ALTER CASING | MULTIPLE COMPL CASING/CE | |
| OTHER: | □ OTHER: | П |
| | | ls, and give pertinent dates, including estimated date |
| of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion | | |
| or recompletion. | | |
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| 202122 | | |
| See attached SEND SCHEMATIC | | |
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| TSUM NOISI | THE OIL CONSERVATION DIV | |
| | | |
| I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below- | | |
| grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan. | | |
| SIGNATURE Zarm J Tu | TITLE Operations Tec | h DATE <u>Date</u> 4/05/07 |
| Type or print name Karen Leis | hman E-mail address: <u>karenl(</u> | @ypcnm.com Telephone No. 505-748-8663 |
| For State Use Only OC FIELD REPRESENTATIVE II/STAFF MARAGER | | |
| APPROVED BY: DATE MAY 0 7 2007 | | |

Sundry Attachment April 24, 2007 Phyllis #1 Section 3-T13S-R31E Chaves County, NM API# 30-005-20955

Total Depth 2825'

Surface casing 8 5/8", 24#, set at 370', 250 sxs cement, 50 sxs circulated Production casing 5 $\frac{1}{2}$ ", 14# & 15.5#, set at 2805', 235 sxs cement, TOC 1860' Perforations 2,681'-2,695'

- 1. Set CIBP at 2,650', spot cement 2,650'-2,600'
- 2. Circulate Hole with 10#/gal mud
- 3. Perforate 2 holes at 1,140', try to circulate water
- 4. Set Retainer at 1,050' and squeeze cement to surface
- 5. Spot cement plug from 320'-420' across 8 5/8" casing shoe W. D.C+ TAG
- 6. Spot cement plug from 0-50'
- 7. Erect dry hole marker, remove all equipment and clean location