

Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

87505

Energy, Minerals and Natural Resources

May 27, 2004

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

3002501305

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Aztec State

8. Well Number

13

9. OGRID Number

227001

10. Pool name or Wildcat

Maljamar, GB & SA

SLURRY MIXES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Latigo Petroleum, Inc.

3. Address of Operator

P.O. 10304, Midland, Texas 79702

4. Well Location

Unit Letter A : 660 feet from the North line and 660 feet from the East line
Section 7 Township 17 S Range 33 E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐Pit type Steel Depth to Groundwater 173 Distance from nearest fresh water well 1000 Distance from nearest surface water 7100

Pit Liner Thickness:

mil

Below-Grade Tank: Volume

bbls:

Construction Material

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.

1. Move in & rig up. 3/27/07 Per HB
2. RIH w/ Bit & Scraper, tag @ 145', work down to 425'.
3. RIH w/ Mule Shoe, work & hit bridge, worked down to 4075' Maxey Brown, OCD, OK'd to spot 50 sx cement, WOC, Tag @ 4035' spot Plug @ 4035', POOH w/ tubing & SI.
4. RIH, Tag cement @ 3,628', mix & circulate 10# Salt Gel mud.
5. RIH w/ 5½" Packer to 2700' w/ W.L., perforate csg. at 3100' Sqz 40sx, SI 1500PSI, Tag cement @ 2970'.
6. Perforate 5½" casing @ 1500', set Packer @ 100', sqz 60 sx cement, SIP 800 PSI, WOC. Tag cement @ 1280'. Perforate csg @ 550', set Packer at 30', mix & circulate 150sx cement w/ circulation up 8 5/8" to Surface. Displaced ½ bbl, pressured up to 1500 PSI & POOH w/ Packer.
7. Cut off wellhead 4' below ground level. Filled casing w/ 20sx cement, set Dry Hole Marker, cut off Anchors, clean location & moved. 4/4/07 per HB

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE

Howard Boatright

TITLE Agent

DATE 04/04/07

Type or print name

E-mail address:

432-6170-0208
Telephone No.

For State Use Only

MAY 07 2007

APPROVED BY:

TITLE

REPRESENTATIVE II/STAFF MANAGER

DATE