

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
May 27, 2004

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-04595 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name John D. Knox ✓
8. Well Number 1 ✓
9. OGRID Number 007673 ✓
10. Pool name or Wildcat Eumont Yates 7 Rivers Queen (Pro Gas)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Exxon Mobil Corporation	
3. Address of Operator P.O. Box 4358, CORP-MI-P056, Houston, TX 77210-4358	
4. Well Location Unit Letter <u>J</u> : 1980 feet from the <u>South</u> line and 1980 feet from the <u>East</u> line Section <u>10</u> Township <u>21S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3587' GR	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/>	
Pit type _____	Depth to Groundwater _____
Distance from nearest fresh water well _____	Distance from nearest surface water _____
Pit Liner Thickness: _____ mil	Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☒
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/09/07 Rig up pulling unit. Set tanks and cement pump. Shut down.

4/10/07 400 psi on tbg. Rig up cement pump. Bleed well down. NU BOP, test to 650 psi. POOH with 85 jts kill string. TIH with 38 jts kill string, rig up flowline, shut down.

4/11/07 TIH with tbg, tag plug @ 2650', notified Buddy Hill @ NMOCDD. Mixed 25 sks of salt gel with 60 bbls brine. Circulate hole. Spot 25 sks of cement @ 2650' to 2397', POOH LD 34 jts. Rig up wireline and lubricator. Test lubricator. Dig out cellar. Install riser on surface csg. RIH with wireline, perf @ 1472' rig down wireline and lubricator. TIH with pkr, set @ 877', test ok. Squeeze 50 sks cement displace with water. TOC @ 1318'. SDFN.

4/12/07 Release pkr, TIH tag cement plug @ 1340', plug 20' low. Called Buddy Hill New Mexico OCD, everything good to go. POOH with 6 stds tbg, lay down rest. Rig up wireline and lubricator. Test lubricator to 600 psi, test good. RIH with wireline, perf @ 302' rig dn wireline. Close blinds, test good. TIH with tbg. POOH laying down tbg. Rig down tbg tongs and work floor, ND spool and BOP. NU WH flange. Circulate cement up surface csg, locked up @ 120 sks. TOC in 5 1/2" prod csg 20' from surface.

4/13/07 ND well head flange. Rig up work floor and tbg tongs. RIH tag plug @ 30', dig out cellar break, 5 1/2" and 8 5/8" wellhead bolts. Pick up drill collars, rig up mechanical cutter. Cut csg @ 15'. ND cutter lay down drill collars, ND work floor and tongs. SDFN.

4/16/07 Rig up grappel, pull 5 1/2" piece of cut csg. LD and break off grappel. Spot surface plug w/15 sks cement. RD pulling unit and cement pump. Clean location.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCDD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Tiffany Stebbins TITLE Sr. Staff Technical Assistant DATE 05-01-07
Type or print name Tiffany Stebbins E-mail address: tiffany.a.stebbins@exxonmobil.com Telephone No. 281-654-1936

For State Use Only

OC FIELD REPRESENTATIVE II/STAFF MANAGER **MAY 07 2007**

APPROVED BY: Gay W. Wink TITLE _____ DATE _____

Conditions of Approval (if any):

Approved as to plugging of the Well Bore.
Liability under bond is retained until
surface restoration is completed.