Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		May 27, 2004 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OII CONCEDUATIO	NI DIMICIONI	30-025-04595
1301 W. Grand Ave., Artesia, NM 88210 District III	OIL CONSERVATION DIVISION 1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 87505		STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Danie 1 0, 1 11/1 (o. State Off & Gas Lease No.
SUNDRY NOTI (DO NOT USE THIS FORM FOR PROPOS	CES AND REPORTS ON WELL	2324.5	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC PROPOSALS.)	CATION FOR PERMIT" (FORM C-101)	FOR SUCH	John D. Knox
1. Type of Well: Oil Well	Gas Well Other Con	tot E	8. Well Number1
Name of Operator Exxon Mobil Corporation	i son	93	9. OGRID Number 007673
3. Address of Operator	\(\cdot{\cdo	1 3 3 3 3 A	10. Pool name or Wildcat
P.O. Box 4358, CORP-MI-P056, H	<u>_`</u>	1	Eumont Yates 7 Rivers Queen (Pro Gas)
4. Well Location Unit Letter J : 1980 feet from the South 1980 feet from the East line			
Section 10 Township 21S Range 36E NMPM Lea County			
	11. Elevation (Show whether D 3587' GR	R, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application o	•		Provide a consequence of the consequence
Pit typeDepth to Groundwa	aterDistance from nearest fresh	water well Dist	ance from nearest surface water
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material
12. Check A	appropriate Box to Indicate	Nature of Notice,	Report or Other Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WORI	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	COMMENCE DRI	
FOLL OR ALTER CASING	MOLTIFLE COMPL [CASING/CEMENT	10B
OTHER:		OTHER:	П
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13. Describe proposed or comp			give pertinent dates, including estimated date
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