Form 3160-5 (April 2004)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS

OCD-HOBBS

FORM APPROVED OMB NO. 1004-0137 Expires March 31, 2007

5. Lease Serial No.

LC 032099B

6. If Indian, Allottee or Tribe Name

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on reverse side NM 70948A 1. Type of Well Injection 8. Well Name and No. Oil Well Gas Well X Other Eunice Monument 2. Name of Operator South Unit #356 XTO Energy Inc. 9. API Well No. 3a. Address 3b. Phone No. (include area code) 30-025-04629 200 N. Loraine, Ste. 800 Midland, TX 79701 432-620-6740 10. Field and Pool, or Exploratory Area 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Eunice Monument: Grayburg-San Andres 660 FNL & 660 FWL, Unit D, Section 14, T-21S, R-36E 11. County or Parish, State Lea County MATURE OF NOTICE, REPORT, OR OTHER DATA 12. CHECK APPROPRIATE BOX(ES) TO INDICATE TYPE OF SUBMISSION TYPE OF ACTION X Acidize Notice of Intent Deepen Production (Start/Resume) Water Shut-Off Alter Casing Fracture Treat Reclamation Well Integrity Subsequent Report Casing Repair **New Construction** Other Change Plans Plug and Abandon Temporarily Abandon Final Abandonment Notice Convert to Injection Plug Back Water Disposal 13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertained markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.) 3/3/07 MIRU PU. ND WH. NU BOP. Rel inj pkr. POOH w/3 jts of 2-1/16" IPC/EPC J-55 tbg, dual isolation pkr assembly, & 117 jts of 2-3/8" IPC 4.70#, J-55, EUE 8rd tbg. MI & rack 3,000' of 2-3/8" WS & 1,000' of 2-3/8" WS & 1,000' of 2-3/8" WS w/turned down collars. PU & RIH w/3-1/4" shoe w/cutrite on end & 100 jts of WS to 3,150'. 3/6/07 Fin RIH w/shoe on WS. Tagged @ 3.823'. RIH w/3-1/8" bit and scraper on WS. Tagged @ 3.823' FFS. 3/7/07 CO fill from 3,823' to 3,931'. RIH on WS to 3,823' & left sonic hammer tool swinging. 3/8/07 MIRU acidizing & pump services. Loaded tbg w/17 bbls 8.6# brine. Sonic Hammer washed perfs from 3.769'-3.923' w/220 bbls of 8.6# brine wtr and 3.000 gals of 20% NEFE. Flushed acid to btm w/20 BW. RU swab equip. Made 14 swab runs. Rec 65 bbls of wtr & 0 BO. Showed gas w/each run. 3/9/07 RIH W/pmp valve plug, 4" hydraulic pkr, inj valve, 3- 2-1/16" jts of tbg, 4" ASX pkr w/on/off tool & 117 jts of 2-3/8", 4.7#, J-55, EUE, 8rd IPC tbg. Set top mechanical pkr @ 3;652'. Circ TCA w/77 bbls of pkr fluid. ND BOP. NU WH. Pressed 4" & 5-1/2" TCA to 500 psig for 30" & performed MIT test for NMOCD, RDMO, RWTI. ACCEPTED FOR RECORD I hereby certify that the foregoing is true and correct Name (Printed/Typed) Title Knisty Ward Regulatory Analyst PETROLEUM ENGINEER Date 04/02/07 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Approved by Date Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

