Submit 3 Copies To Appropriate District Office	State of New Mexico		Form C-103		
District I	Energy, Minerals and Natural Resources		May 27, 2004		
625 N. French Dr., Hobbs, NM 88240		WELL API NO.			
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			30-025-0499		
District III	1220 South St. F		5. Indicate Type of		
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM		STATE [	FEE X	
<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	Danta I C, 141VI	1 07505	6. State Oil & Ga	s Lease No.	
87505	99-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9-9				
	S AND REPORTS ON WEL		7. Lease Name or	Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Morse		
PROPOSALS.)	Well Other		8. Well Number	1 _	
1. Type of Well: Oil Well Gas 2. Name of Operator	Well Other				
C W Trainer			9. OGRID Numb 3474	er	
3. Address of Operator			10. Pool name or Wildcat		
P. O. Box 754, Midland, TX 79702			N. Echols	Vindout	
4. Well Location			I		
Unit Letter E : 19	80'feet from the No	rth line and	660 feet fro	m the West line	
Section 27	Township 10S	Range 37E	NMPM	County Lea	
<del>-</del> 11	. Elevation (Show whether I	DR, RKB, RT, GR, eic.)			
Dit ar Ralam arada Tank Annication T ar Cla	<del>*************************************</del>				
Pit typeDepth to Groundwater_	Distance from nearest free	sh water well Dist	ance from nearest surf:	ice water	
Pit Liner Thickness: mil	Below-Grade Tank: Volume	bbls; Co	nstruction Material		
12. Check Appr	ropriate Box to Indicate	Nature of Notice,	Report or Other	Data	
NOTICE OF INTE	NTION TO:	SUB	SEQUENT REI	PORT OF	
	LUG AND ABANDON X	REMEDIAL WORK		ALTERING CASING	
	HANGE PLANS	COMMENCE DRI	_	P AND A	
<del>_</del>	ULTIPLE COMPL	CASING/CEMENT			
_					
OTHER:		OTHER:			
<ol> <li>Describe proposed or completed of starting any proposed work).</li> </ol>	SEE DITLE 1102 For Man	all pertinent details, and	I give pertinent date	s, including estimated date	
or recompletion.	SEE RULE 1103. FOI MILI	uipie Completions. Au	ach wellbore diagra	im of proposed completion	
or recompletion.					
1.) Pump cement down 2-7/8"	tubing and fill 5-1/2" casing	g from 10,000' to lock-s	set packer at 5500'.		
2.) Back off 2-7/8" tubing at 54			-		
3.) Perforate 8-5/8" casing at 4				garanta a sa	
	with 32 sacks cement and ta	ıg.		16 18 18 18 18 18 18 18 18 18 18 18 18 18	
5.) 100' plug from 2290' to 210					
<ul><li>6.) Perforate at 390' and squee;</li><li>7.) 100' plug from 390' to 290'</li></ul>		WOCT AG	3 (§ )	T	
8.) 10 sacks cement at surface a		· VVOC V	1.00	6 3 \ \tilde{\bar{y}}	
	and set dry note marker.		1 4 4 1 4 4	SEC. 3	
A2°	MULTIO			98 X 6 2	
	HT OT <b>ROIRY ERIO</b> O GGING OPERANION	MILANING OF PLU	<b>`</b> \∂.	<b>,</b> , , , , , , , , , , , , , , , , , ,	
្នា	IT OT ROIRS SAUV	H to govern	738 /°°		
TSI	UM NOISIVID NOTA HT OT ROIRY SRUO	NOTIFIED OF	38	153450	
	UM NOISIVIQ NOITA	E OIL CONSEDV	HT		
I hereby certify that the information abov grade tank has been/will be constructed or closed	e is true and complete to the	e best of my knowledge	and belief I further	r certify that any pit or below-	
SIGNATURE SIGNATURE	TITLE	Present Cas		DATE 4-25-07	
- 10 july 10	1111111	my cu	1.4000	_D.III_   CO C	
Type or print name Sheryl L. Jonas	E-mail address:	Sjonas4011@aol.com	n Telephon	e No.432-683-5511	
For State Use Only	. 0		_	MAY 0 7 2007	
APPROVED BY: Law, W.W.	OF REIN	)			
Conditions of Approval (if any):	oc litton	REPRESENTATIVE II/S	IAFF MANAGER	DAIE	

## PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG)

**OPERATOR** 

C W TRAINER

LEASENAME

**MORSE** 

WELL# 1

SECT FROM 27

TWN

**10S** 

660'

RNG E/W L

TD: 11930'

1980'

N/S L

FORMATION @ TD

Devonian

37E

PBTD:

FORMATION @PBTD

	SIZE	SET @	TOC	TOC determined by
SURFACE	13-3/8	340'	circ	site
INTMED	8/5/2008	4270	2444	temp
PROD	5/1/2002	11930'	11100'	temp
	CUT AND	PULL @		TOP - BOTTOM
SURFACE			Perfs	11,748-11,783
INTMED			Open Hole	
PROD				

Csg tied at 1230' with 20#/ft.10-3/4 X 10-7/8" mill, Sqz tie in Top of 5-1/2" csg at 3850' swedge to 7-1/2". No tie back string run, casing patch

## \*REQUIRED PLUGS DISTRICT 1

*REQUIRED PLUGS DISTI	RICT 1
Rustler (anhyd)	2210'
Yates	2937'
Queen	3658'
Grayburg	
San Andres	4212'
Capitan Reef	
Delaware	
Bell Canyon	
Cherry Canyon	
Bilbery Canyon	İ
Bone Spring	
Glorieta	5728'
Tubb	7046'
Drinkard	
Abo	7775'
Wolfcamp	8864'
Pennsylvanian	9318'
Strawn	10010
Morrow	
_	
Devonian	11,752'

PLUG	TYPE PLUG	SACKS CMNT	DEPTH	
Diver#1	Day	204	10 000 5500	
Plug #1	Dev		10,000-5500'	
Plug #2	Shoe 8-5/8		4320' sqz.'	
Plug #3	San Andres	34	4320'-4220	Tag
Plug #4	Rustier	34	2290'-2190'	Tag
Plug #5	13-3/8 shoe	68	390' sqz.	
Plug #6	Surface	34	390' - 290'	
Plug #7	Surface	10	60' - 0'	
				1
			·	

## PLUGGING & ABANDONMENT WORKSHEET (3 STRING CSNG) **OPERATOR:** C W Trainer **LEASENAME: Morse WELL # 1 Hole Size** 17-1/2 **Comments Surface Casing** 13-3/8 Csg tied @ 1230' with Set @ 340' 20#/ft. 10-3/4" X 10-7/8" mill **SXS Cmt** 250 Sqz tie-in. Top of 5-1/2" csg Circ @3850' swedge to 7-1/2". No yes TOC at tie back string run. casing TOC by patch **Hole Size** 11" Intermed. Csg 8-5/8" Set @ 4270' SXS Cmt 1500 Circ no 4004' TOC at 2444' TOC by Lock-set packer @5500" w/on-off tool **Hole Size** 7-7/8" **Prod Csng** 5-1/2" Set @ 3850'-11,930' **Current Perfs** SXS Cmt 288 **Devonian Perfs** Circ 11,748' - 11,783' no TOC at 11,100 PBTD 11,784' TOC by TD 11,930' **Hole Size** Squeeze Perfs: 2-7/8" liner: Stung 2-7/8" "Scab" **Devonian Perfs** protective liner into wireline packer 11,755' - 11,834' at 11,690' w/hook wall packer at San Andres 4004' 5210' - 5260'