District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Road, Aztec, NM 87410

1220 S. St. Francis Dr., Santa Fe, NM 87505

District IV

State of New Mexico Energy Minerals and Natural Resources

Form C-101 May 27, 2004

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

Submit to appropriate District Office

☐ AMENDED REPORT

236378									
Saber Resources LLC, 400 W Illinois, Ste 950, Midland, Texas 79701						30 – 025 -05			<i>-</i>
³ Property Code ⁵ Property Name								⁶ Well	No.
302272 Buckley Budkley E								4	
⁹ Proposed Pool 1						10 Propo	osed Pool 2		
mon, Devoman		7 Surface	Location						
				outh line	Fe	et from the	East/Wes	t line	County
37E			ŀ	<u>n</u>		1650	w		Lea
F 25 14S 37E 2310 n 1650 W Lea 8 Proposed Bottom Hole Location If Different From Surface									
							East/Wes	t line	County
10-11-1	Add	litional We	ll Informatio	on					
12 Well Type Code 13 Cable			/Rotary	14 Lease Type Code				¹⁵ Ground Level Elevation 3803' GL	
17 Proposed Depti 12550'	h				19 Contractor Nabors			²⁰ Spud Date ASAP	
	Distance	from nearest fres	h water well <100	00'		Distance from	n nearest su	rface wa	ter > 1000'
ils thick Clay	Pit Vol	lume:bbls	. Dr	rilling Met	hod:				
eel pit			Fresh Water	r 🛛 Brin	ъе 🗆	Diesel/Oil-ba	sed 🗆 G	as/Air	
21	Propose	ed Casing a	nd Cement 1	Prograi	m				
T.						Sacks of Cement Estimated TOC			Estimated TOC
-1/2	17	7/20#	12,405	12.405' 850				8295' TS	
					\downarrow				
					\bot			ļ	
					-				
70.11		DEEDEN	LUC DACK =i	- 41 4-4-	44		votivo gone		and name
gram. If this appi the blowout prev	ention prog	gram, if any. Us	e additional shee	ts if neces	on un sary.	e present prod	uctive zone	e and pro	oposed new
-									
zone from 9351'- an is to test sque	9391'as De eze verify o	enton North Wo	lfcamp Unit tract I clean out well to	: 16-4. Re o original	cords TD o	indicate the \f 12.550'. We	Wolfcamp : ell will be c	interval	was squeezed with
2,550'. Well is o	currently SI	and not under a	n ACOI. Work w	vill start A	SAP.	A closed loo	p steel pit s	system v	vill be used. BOP's
								- 4.	
						* * * * * * * * * * * * * * * * * * *		1	eri His
							Š.		*
A comment									
Permit Expires 1 Year From Approve									
The state of the s									
1 Waback									
			OIL CONSERVATION DIVISION						
guidelines 🔲, a	general pe	rmit 🗆, or	Approved by:						
an (attached) alternative OCD-approved plan ⊠.Closed Loop Steel Pit.									
My M			Title: OC DISTRICT SUPERVISOR/GENERAL MANAGER						
Title: Vice President of Production					YU	4 ZUU/E	xpiration D	Date:	
E-mail Address: doug@saberresources.com									
3.00111		Phone: 432-685-0169							
	Range 37E 8 Propose Range 12 Well Type Cod O 17 Proposed Depti 12550' ills thick Clay [iteel pit 21 Ing Size 1/2 gram. If this appl the blowout prev zone from 9351'- lan is to test squee 2,550'. Well is of a given above is the squeed of the squeed plan Colored to t	Range Lot Ide 37E 8 Proposed Botton Range Lot Ide 12 Well Type Code 0 17 Proposed Depth 12550' Distance ils thick Clay Pit Vol seel pit 21 Propose gram. If this application is to the blowout prevention prog 22 John Standard	Proposed Pool 1 Inton, Devonian Tame	Proposed Pool 1 Inton, Devonian Surface Location	Proposed Pool 1 Inton, Devonian T Surface Location Range	Proposed Pool 1 Inton, Devonian 7 Surface Location Range Lot Idn Feet from the North/South line Feet from the Surface Location Inton, Devonian 8 Proposed Bottom Hole Location If Different From Surface Lot Idn Feet from the North/South line Feet from the Peet from the North/South line Feet from the North/So	The proposed Pool 1 Proposed Pool 1 Propos	Proposed Pool 1 Proposed Pool 1	Proposed Pool 2 Proposed Pool 2 Proposed Pool 2

Submit 3 Copies To Appropriate District	State of New Mo	exico	Form C-103			
Office District I	Energy, Minerals and Nati	ural Resources	May 27, 2004			
1625 N. French Dr., Hobbs, NM 88240	-		WELL API NO.			
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-025-05127			
District III	1220 South St. Fra	5. Indicate Type of Lease STATE FEE				
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM	,					
87505	TICES AND REPORTS ON WELLS	2	7. Lease Name or Unit Agreement Name			
	OSALS TO DRILL OR TO DEEPEN OR PL		7. Lease Name of Omit Agreement Name			
DIFFERENT RESERVOIR. USE "APPL	Buckley B					
PROPOSALS.)	Gas Well Other		8. Well Number 004			
Type of Well: Oil Well Name of Operator	Gas well Other		9. OGRID Number			
Saber Resources LLC			236378			
3. Address of Operator			10. Pool name or Wildcat			
400 W Illinois, Suite 950, Midland	d, Texas 79701		Denton; Devonian			
4. Well Location						
Unit Letter F	: 2310 feet from theNorth_	line and 16	50' feet from the West line			
Section 25		ange 37E	NMPM Lea County			
	11. Elevation (Show whether DR					
	3803' GL	., 10.22, 111, 011, 010				
Pit or Below-grade Tank Application	or Closure					
Pit typeDepth to Grounds	waterDistance from nearest fresh	water well Dis	tance from nearest surface water			
Pit Liner Thickness: mi	l Below-Grade Tank: Volume	bbls; C	onstruction Material			
12. Check	Appropriate Box to Indicate N	valure of Notice,	Report of Other Data			
NOTICE OF I	NTENTION TO:	SUB	SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR				
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.□ P AND A □			
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB 🔲			
	_		<u>_</u>			
OTHER: re-enter & return to prod	duction 🗵	OTHER:				
13. Describe proposed or com	pleted operations. (Clearly state all	pertinent details, an	d give pertinent dates, including estimated date			
U 71 1	ork). SEE RULE 1103. For Multir	ole Completions: A	ttach wellbore diagram of proposed completion			
or recompletion.						
Dian to re enter wellhors and press	ura test sesing to verify squeeze on	Wolfcamp perfs from	m 9351' to 9391'. We will then drill out CIBP			
@ 9800' CIRP @ 12310' and mod	lel D Packer @ 12 339' We will cle	ean out open hole to	original TD of 12,550'. We will acidize OH			
Devonian section with 10.000 gals	15% HCL acid. A sub pump will be	e run on 2-7/8" tbg :	and the well returned to production. Work to			
start as soon as a workover rig become	omes available. A closed-loop steel	pit system will be u	tilized.			
•	-	•				
			mingan September Minga			
			Š.			
Thought contifue that the information	shove is two and complete to the h	oot of my knowlede	o and haliof Manhamatical design to the latest terms of the latest			
			ge and belief. I further certify that any pit or below-			
			ge and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .			
		🔲, a general permit 🔲				
grade tank has been/will be constructed of SIGNATURE	r closed according to NMOCD guidelines TITLE	, a general permit V P of Operati	or an (attached) alternative OCD-approved plan ONSDATE4/27/07			
grade tank has been/will be constructed of SIGNATURE Type or print name: Douglas Keath	r closed according to NMOCD guidelines TITLE	, a general permit V P of Operati	or an (attached) alternative OCD-approved plan .			
SIGNATURE Type or print name: Douglas Keath For State Use Only	TITLE delay E-mail address: doug@saber	, a general permit V P of Operati	or an (attached) alternative OCD-approved plan onsDATE4/27/07 Celephone No. 432-685-0169			
SIGNATURE Type or print name: Douglas Keath For State Use Only	r closed according to NMOCD guidelines TITLE	, a general permit V P of Operati	or an (attached) alternative OCD-approved plan ONSDATE4/27/07			

<u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u>

1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410

<u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505 Energy, Minerals & Natural Resources Department OIL CONSERVATION DIVISION

1220 South St. Francis Dr. Santa Fe, NM 87505

State of New Mexico

Form C-102 Revised October 12, 2005

Submit to Appropriate District Office

State Lease - 4 Copies

Fee Lease - 3 Copies

	☐ AMENDED REPOR

		WE	LL LC	CATIO	N AND ACE	EAGE DEDIC	CATION PL	AT			
¹ API Number ² Pool			² Pool Cod	ode ³ Pool Name							
30	-025-05127		16910 Denton; Devonian					onian			
⁴ Property C	ode	⁵ Property Name					'Well Number				
302272		Buckley B							004		
OGRID N	0.	Operator Name							' Elevation		
236378		Saber Resources LLC 3803' GL									
¹⁰ Surface Location											
UL or lot no.	Section	Township Range Lot Idn Feet from the North/South line Feet from the East/West line C					County				
F	25	14s	37e		2310	North	1650	West	Lea		
11 Bottom Hole Location If Different From Surface											
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County		
N/A											
Dedicated Acres	edicated Acres 13 Joint or Infill 14 Consolidation Code 15 Order No.										
40											

No allowable will be assigned to this completion until all interests have been consolidated or a non-standard unit has been approved by the division.

16	17 OPERATOR CERTIFICATION I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.
2310'	Signature Date Douglas Keathiev Printed Name
	18SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief. Date of Survey
	Signature and Seal of Professional Surveyor: Certificate Number