

Submit 3 Copies To Appropriate District
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W. Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

4-23-07 emailed to
Donna Mall
original not needed
Form C-103
March 4, 2004

WELL API NO.	30-025-20526
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	B-1497
7. Lease Name or Unit Agreement Name	East Vacuum GB/SA Unit Tract 2622
8. Well Number	401
9. OGRID Number	217817
10. Pool name or Wildcat	Vacuum; Grayburg San Andres
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3918' GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
ConocoPhillips Company

3. Address of Operator
P. O. Box 51810
Midland, TX 79710

4. Well Location
Unit Letter E : 2310 feet from the North line and 330 feet from the West line
Section 26 Township 17S Range 35E NMPM County Lea

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL Sect Twp Rng Pit type Depth to Groundwater Distance from nearest fresh water well
Distance from nearest surface water Below-grade Tank Location UL Sect Twp Rng ;
feet from the line and feet from the line

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Recompletion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/24/06 - 11/21/06: Work was done to complete the well from Vacuum; Glorieta to Vacuum; Grayburg San Andres per the attached daily summary.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE Judy Bagwell TITLE Agent DATE 04/23/2007

Type or print name Judy Bagwell E-mail address: judybagwell@conocophillips.com Telephone No. (432)688-6942

(This space for State use)

APPROVED BY Chris Wetmore TITLE DISTRICT SUPERVISOR/GENERAL MANAGER MAY 04 2007

Conditions of approval, if any:

2A Vacuum Glorieta

Daily Summary

API / UWI 300252052600	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 26, T-17-S, R-35E	N/S Dist (ft) 2,310.00	N/S Ref N	E/W Dist (ft) 330.00	E/W Ref W
Ground Elevation (ft) 3,918.00	Original Spud Date 1/29/1964	Rig Release Date 2/14/1964	Latitude (DMS)	Longitude (DMS)			

Report Start Date 10/24/2006 Last 24hr Summary
Attend contractor safety meeting @ Lea County Event Center(7:00AM) Drive to location, conduct JSA, Tailgate Safety Meeting, & Go program. MIRUPU. Open well (tbg & csg)...no pressure. NDWH, NUBOP. Move in pipe racks, slide & work string. SION

Time Log

Dur (hrs)	Operation

Report Start Date 10/25/2006 Last 24hr Summary
Drive to location, conduct JSA, Tailgate Safety Meeting, & Go program. Pick up & TIH w/ 4 3/4" bit, 5 1/2" csg scraper, & 144 jts 2 7/8" tbg to 4680'. TOH, LD scraper & bit. RUWL. Make guage ring run to 4650'. RIH w/ dump bailer, spot 35' cmt (2 runs) on CIBP @ 6056'. Run CBL w/ Gamma Ray & Collar Locator. RDWL, SION

Time Log

Dur (hrs)	Operation

Report Start Date 10/26/2006 Last 24hr Summary
Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RU pump truck. RUWL, w/ lubricator. Test lubricator to 1000 psi. TIH w/ 4 1/2" WLCIBP. Had trouble getting down. Replaced 1000' wireline. After 3 attempts, was able to GIH & set CIBP @ 4628'. COOH w/ & RDWL. SION (Will change out WL truck)

Time Log

Dur (hrs)	Operation

Report Start Date 10/27/2006 Last 24hr Summary
Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RUWL w/ lubricator. GIH w/ Casing Collar Locator & 3 3/8" casing gun loaded at 2 SPF(22.7 Gram charges, .42" entry hole, & 39.56" penetration). Correlate depths w/ Lane Wells Acoustilog dated 2/13/64. From bottom set perforate 4540' - 4546' & 4528' - 4531', 4515' - 4517' & 4506' - 4512', 4476' - 4497', 4464' - 4468', & 4449' - 4456', 4433' - 4436' & 4404' - 4412', 4384' - 4402', and 4361' - 4376'. COOH, RDWL & lubricator. TIH w/ 35 stands 2 7/8" tbg as kill string. SIOWE

Time Log

Dur (hrs)	Operation

Report Start Date 10/30/2006 Last 24hr Summary
Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. TOH w/ kill string. RU testers. TIH w/ 4 1/2" RTTS packer, Change over to 2 7/8", Seating Nipple, & 130 jts 2 7/8" P-110 work string. RD testers Reverse circ 100 bbl 10#. Set pkr @ 4250'. Load & test backside to 500 psi. Establish inj pressure 2400 psi @ 1.3 bpm, pressure broke to 1700 psi @ 2 bpm(10 bbl volume). RU stack frac. SION

Time Log

Dur (hrs)	Operation

Report Start Date 10/31/2006 Last 24hr Summary
Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD tbg & pkr. TIH w/ 40 jts 2 7/8" N-80 tbg as kill string. SION

Time Log

Dur (hrs)	Operation

Report Start Date 11/1/2006 Last 24hr Summary
Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RD testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION

Time Log

Dur (hrs)	Operation

Report Start Date 11/2/2006 Last 24hr Summary
RDMOPU. RU flowback manifold. Load 5 frac tanks w/ fresh & biocide.

Time Log

Dur (hrs)	Operation

Daily Summary

API / UWI 300252052600	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 26, T-17-S, R-35E	N/S Dist (ft) 2,310.00	N/S Ref N	E/W Dist (ft) 330.00	E/W Ref W
Ground Elevation (ft) 3,918.00	Original Spud Date 1/29/1964	Rig Release Date 2/14/1964	Latitude (DMS)	Longitude (DMS)			

Report Start Date 11/6/2006	Last 24hr Summary RUFrac Eqpt, Shower trailer, Flow back Eqpt. Hold JSA, Tailgate Safety Meeting. Load tbg, Pressure csg to 500 psi. Pump 2000 gal 15% HCL down tbg 2.8 bpm @ 1743 psi. Pump 30,000 gal pad, start 20/40 sand @ 2ppg, ramping up to 3ppg. Pressure was approx 6000 psi while rate was 25 bpm. Pressure jumped up twice within a 3 min period to 7600 psi. Had treater cut snad & go to flush. Total fluid pumped was 1262 bbl. Pumped approx 50,000 # sand. RD frac eqpt, & flow back crew. SION
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Time Log

Dur (hrs)	Operation
Report Start Date 11/7/2006	Last 24hr Summary Drive to location, conduct JSA, & Tailgate Safety Meeting. MIRUPU. RU reverse unit. Release pkr @ 4285'. TOH, LD 83 jts 2 7/8" tbg. SION.

Time Log

Dur (hrs)	Operation
Report Start Date 11/8/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting. TOH LD last 52 jts work string. RU sandline bailer, RIH, TFF @ 4320'(all perfs covered). COOH w/ bailer-no sand. Wait on Forklift Ent. 5 hrs. TIH w/ 2 7/8" notch collar, & 50 jts 2 3/8" new J-55 tbg as kill string. SION

Time Log

Dur (hrs)	Operation
Report Start Date 11/9/2006	Last 24hr Summary Drive to location, conduct JSA, & participate in Tailgate Safety Meeting, & Go program. Pick up & TIH w/ 2 3/8" new tbg to top of sand @ 4320'. RU power swivel, clean out wellbore to 4579'. Started losing full returns. TOH to 1900'. SION

Time Log

Dur (hrs)	Operation
Report Start Date 11/10/2006	Last 24hr Summary Drive to location, conduct JSA (Key), participate in Tailgate Safety Meeting, Go program. TIH, TFF @ 4585'. RU reverse unit, clean out to PBD @ 4628'. TOH, LD notch collar. TIH w/ 2 1/8" x 1 3/4" x 25' pump barrel w/ sn, 2 3/8" Endura lift sub x 4', 9 jts 2 3/8" tbg x 292.32', 4 1/2" TAC x 3.06', 130 jts 2 3/8" tbg x 4221.81'. NDBOP, set TAC, NUWH. SIOWE

Time Log

Dur (hrs)	Operation
Report Start Date 11/13/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. Install rod/bop & pumping T. RIH w/ 1 3/4" plunger w/ stdg vlv x 4', 2- 1 1/4" C Bars x 50', Stabilizer x 2', 10- 1 1/2" C Bars x 250', Stabilizer x 2', 93- 3/4" D 90 rods x 2325', & 76- 7/8" D 90 rods x 1900', & 1 1/2" polish rod x 26'(Total footage from top of polish rod to bottom of plunger is 4559'). Install horses head on 912 Lufkin pumping unit, & hang polish rod onto bridle. Load & Test to 500 psi. Remove LOTO, engage power to verify pump action. Notify MSO of well status. RDMOPU.

Time Log

Dur (hrs)	Operation
Report Start Date 11/14/2006	Last 24hr Summary Bruce Sharp- Drive to location, conduct JSA & Tailgate Safety Meeting. Crew attended monthly contractor safety meeting @ Lea County Event Center @ 7:00 am. Wait on Lea County Electric tilk 9:00am to install meter. Stroke pumping unit, would not pump up. Long stroke pump, still would not build pressure in tbg. Shut down operations due to high winds. SION

Time Log

Dur (hrs)	Operation
Report Start Date 11/15/2006	Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, & participate in Go program. Long stroke pump, tbg would not build up proper pressure. RU pump truck, pressure tbg to 500 psi. Pump 30 bbl 10# down csg, tbg still would not pump up. Unseat pump & Standing Valve, let fluid fall in attempt to clean up barrel.. Reseat Standing Valve & plunger. Long stroke pump, tbg still would not pump up. POOH w/ plunger & standing valve. TIH w/ exchange plunger w/ standing valve. Seat & disconnect from standing valve, long stroke rods. Could not build & maintain pressure on tbg. SION

Time Log

Dur (hrs)	Operation
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Daily Summary

API / UWI 300252052600	County LEA	State/Province NEW MEXICO	Surface Legal Location Sec. 26, T-17-S, R-35E	N/S Dist (ft) 2,310.00	N/S Ref N	E/W Dist (ft) 330.00	E/W Ref W
Ground Elevation (ft) 3,918.00	Original Spud Date 1/29/1964	Rig Release Date 2/14/1964	Latitude (DMS)	Longitude (DMS)			

Report Start Date 11/16/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. Pressure up tbg w/ reverse unit to 1000 psi, long stroke pump. Unseat standing valve, pump 40 bbl 10# mixed w/ 4 gal soap down tbg. Long stroke pump, could not build and maintain pressure. TOH w/ rods & plunger & standing valve. NDWH, NUBOP. TOH w/ tbg to 2400'. SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 11/17/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. TOH w/ tbg & pump barrel. Send barrel in for inspection(no extra barrels available). RU tbg bailer, RIH to TFF. Tagged @ 4628'. TOH LD bailer. RU testers, TIH w/ SN x 1.10, 1 3/4" barrel x 24', 2 3/8" Endura sub x 4', 9 jts 2 3/8" tbg x 292.33', 4 1/2" TAC x 3.06', & 130 jts 2 3/8" tbg x 4221.81'(test tbg to 5000 psi- barrel to 1000 psi). NDBOP, set TAC (12 pts tension), NUWH. Drop standing valve down tbg. RIH w/ 1 3/4" plunger x 4', 1" lift sub x 1', 2- 1 1/4" C Bars x 50', 3/4" stabilizer x 2', 10- 1 1/2" C Bars x 250', 3/4" stabilizer x 2', 93- 3/4" D 90 rods x 2325', 75- 7/8" D 90 rods x 1875', 7/8" D 90 subs x 10', & 1 1/2" polish rod x 26'. Load & test to 500 psi, long stroke. Hang well off bridle, cycle pumping unit to confirm pump action. SLOWE
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Time Log

Dur (hrs)	Operation
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Report Start Date 11/20/2006	Last 24hr Summary Drive to location, conduct JSA, & Tailgate Safety Meeting. Disconnect polish rod from bridle, TOH w/ rods, plunger, & standing valve. Make 9 swab runs, recover 30 bbl produced water w/ some oil. Fluid level stayed at 500'. NDWH, NUBOP. Release TAC, pick up @ lower tbg by 1 jt. NDBOP, set TAC, NUWH. TIH w/ exchange standing valve & plunger, 1' lift sub, 2- 1 1/4" C Bars, 10- 1 1/2" C Bars, 93- 3/4" D 90 rods, 76- 7/8" D 90 rods, & 18' of 7/8" D 90 subs. Load & test. Hang well on, cycle pumping unit.(Poor pump action) SION
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Time Log

Dur (hrs)	Operation
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Report Start Date 11/21/2006	Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting. Disconnect polish rod from bridle, LD 1- 1/8" pony sub x 2'. Reconnect polish rod to bridle. Engage power to pumping unit, allow to cycle while pumping 110 bbl 10# soapy water down backside. Good pumping action. RDMOPU. Notify MSO
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Time Log

Dur (hrs)	Operation
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