OTHER:  13. Describe proposed or complete of starting any proposed work or recompletion.	MULTIPLE COMPLETION ed operations. (Clearly s ). SEE RULE 1103. For	CASING TEST CEMENT JOB  OTHER: Recorstate all pertinent details, r Multiple Completions:	ABANDONMENT AND
OTHER:  13. Describe proposed or complete of starting any proposed work or recompletion.  10/24/06 - 11/21/06: Work was done.	MULTIPLE COMPLETION ed operations. (Clearly s ). SEE RULE 1103. For	CASING TEST CEMENT JOB  OTHER: Recorstate all pertinent details, r Multiple Completions:	ABANDONMENT  AND  Inpletion  Inpletion  In pletion  In pletting the pletting
OTHER:  13. Describe proposed or complete of starting any proposed work)	MULTIPLE COMPLETION ed operations. (Clearly s	CASING TEST CEMENT JOB OTHER: Recor	ABANDONMENT  AND  Inpletion  Impletion  Impl
PULL OR ALTER CASING OTHER:	MULTIPLE COMPLETION	CASING TEST CEMENT JOB  OTHER: Recor	ABANDONMENT  AND
PULL OR ALTER CASING   N	MULTIPLE	☐ CASING TEST	ABANDONMENT
TEMPORARILY ABANDON 🔲 0	JUNIOE PLANS	- COMMENCE	
			DRILLING OPNS.□ PLUG AND 37.55 □
12. Check App NOTICE OF INTE PERFORM REMEDIAL WORK ☐ F	propriate Box to Indi ENTION TO: PLUG AND ABANDON	icate Nature of Notic SL □ REMEDIAL W	e, Report or Other Data
feet from theline and			S. Charlott
Distance from nearest surface water			WD Rng :
Pit or Below-grade Tank Application (For pit			ched) rDistance from nearest fresh water well
	1. Elevation (Show when 3918' GR	ther DR, RKB, RT, GR, e	tc.)
Section 26		Range 35E	NMPM CountyLea
4. Well Location	10 faat faan tha N	Jorth line and '	feet from the West line
3. Address of Operator P. O. Box 51 Midland, TX	810 79710		Vacuum; Grayburg San Andres
2. Name of Operator ConocoPhillips C	Company		9. OGRID Number 217817  10. Pool name or Wildcat
1. Type of Well: Oil Well ☒ Gas Well ☐ Ot	ther		401
(DO NOT USE THIS FORM FOR PROPOSAL DIFFERENT RESERVOIR. USE "APPLICAT PROPOSALS.)	S TO DRILL OR TO DEEPER	N OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2622  8. Well Number
1220 S. St. Francis Dr., Santa Fe, NM 87505	S AND REPORTS ON V	W/EI I C	B-1497  7 Lease Name or Unit Agreement Name
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV		St. Francis Dr. NM 87505	STATE X FEE 6. State Oil & Gas Lease No.
<ul> <li>1625 N. French Dr., Hobbs, NM 88240</li> <li><u>District II</u></li> <li>1301 W. Grand Ave., Artesia, NM 88210</li> </ul>	OIL CONSERVA	TION DIVISION	30-025-20526  5. Indicate Type of Lease
		ew Mexico  Id Natural Resources	J-13-87 emailed to Donne mall Suginal net need Form C-103 March 4, 2004 WELL API NO.
Suồmit 3 Copies To Appropriate District Office <u>District I</u>	~ ^>*	3.6	Donna mall 5 0 0 103

File   County   State   Stat	AST VACUUM	GB GA			aily	Summary			COMPI	
Organia Space Table 10/24/2006 11/29/1964 10/24/2006 11/29/1964 10/24/2006 11/29/1964 10/24/2006 11/29/1964 10/24/2006 11/29/1964 10/24/2006 11/29/1964 10/24/2006 11/29/1964 10/24/2006 11/29/1964 10/24/2006 11/29/1964 10/25/2006 11/29/1964 11								·		
Time Log   Dur Prior   Diversion   Last 24th Summary   Drive to location, conduct JSA, Taligate Safety Meeting, & Go program. MRUPU. Open well (tibg & csg)no pressure. NDWH, NUBOP. Move in pipe racks, slide & work	ound Elevation (ft)	Original Sp	Spud Date	Rig Release Date	ate					
Attend contractor safety meeting @ Lea County Event Center(7:00AM) Drive to location, conduct JSA, Tallgate Safety Meeting, & Coporation    Coporation	3,918.00		29/1964	ZI 147 13	304					
Meeting, & Co program, MRUPU. Open well (tbg & csg)no pressure. NDWH, NUBOP. Move in pipe racks, side & work string. SION  Ime Log  Dow (http://doi.org/10.1001/10.	•	Last 24hr Summ	nary	ting @   e:	- Cour		A) Drive to location	en conduct JS/	^ Tailnate {	Safety
Specific Content   Specific Co	10/24/2006	Meeting, & G	Go program.	MIRUPU. Ope	a Count	(tbg & csg)no pressure	e. NDWH, NUBC	)P. Move in pip	e racks, slid	le & work
Drive to location, conduct JSA, Taligate Safety Meeting, & Co program. Pick up & TIH w/ 4 3/4* bit, 5 1/2* csg scraper, & 1 is 2 17/6* bg to 4860*. TOH, LD scraper & bit R.RWL. Make guage ring run to 4650*. RIH w/ dump bailer, spot 35° cmt (2 ru on CIBP @ 6056*. Run CBL w/ Gamma Ray & Collar Locator. RDWL, SION  Firme Log  Dur (nn)  Jani 24/1* Summary  Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RU pump truck. RUWL. w/ lubricator to 1000 pel. TIH w/ 4 1/2* WL CIBP*. Had trouble getting down. Replaced 1000* wireline. After 3 attempts, we able to GIH & set CIBP @ 4628*. COOH w/ & RDWL. SION (Will change out WL truck)  Firme Log  Dur (nn)  Dur (nn)  Dur (nn)  Last 24/4* Summary  Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RUWL w/ lubricator. GIH w/ Casing Collar Locator & 3 3/8* casing gun loaded at 21 36/4. From bottom set perforale 4540* - 4564* & 4528* - 4531*, 4515* - 4517* & 4545* 4 - 4512*, 4476* - 4496*, & 4496*, & 4449* - 4456*, & 4433* - 4436* & 4404* - 4412*, 4384* - 4402*, and 4361* - 4376*. COO RDWL & lubricator. TIH w/ 35 stands 2 7/8* bg skill string. SIOWE  Firme Log  Dur (nn)  Dur (nn)  Last 24/4* Summary  Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. TOH w/ kill string. RU testers. TIH w/ 12/2* RITS packer, Change over to 2 7/8*. Sealing Nipple, & 130 (js 2 7/8* P-110 work string. RD testers Reverse circ 100 10/#. Set pkr @ 4260*. Load & test backside to 500 psi. Establish in pressure 2400 psi @ 1.3 bpm, pressure broke to 1700. @ 2 bpm(10 bbl volume). RU stack frac. SION  Firme Log  Dur (nn)  Dur (nn)  Last 24/4* Summary  Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2* PLS packer w/ mechanical unloader, & test 135 jis 2 7/8* N-80 tbg to 8000 psi. Set pkr @ 4285*, Rt testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log  Dur (nn)  Drive to location. Conduc						Operation				
its 2.78° tbg to 4880°. TOH, LD scraper & bit. RUWL. Make guage ring run to 4550°. RIH w/ dump bailer, spot 35° cmt (2.7u on CIBP @ 6056°. Run CBL w/ Gamma Ray & Collar Locator. RDWL, SION	-y	Last 24hr Summ	nary .				0 TIL	- 14 O/48 N/4 E	1.01 -03 00	9.1
Seport Start Date   Last 24th Summary   Dur (har)	10/25/2006	its 2 7/8" tba	a to 4680', TO	OH, LD scrape	er & bit. I	RUWL. Make guage ring	ng run to 4650'. R	w/ 4 3/4" bit, 5 llH w/ dump bai	1/2" csg su iler, spot 35	raper, a i- ' cmt (2 rur
Last 24th Summary   Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RU pump truck. RUWL. w/ lubricator Test lubricator to 1000 psi. TIH w/ 4 1/2" WLCIBP. Had trouble getting down. Replaced 1000" wireline. After 3 attempts, we able to GIH & set CIBP @ 4628". COOH w/ & RDWL. SION (Will change out WL truck)    Time Log						Operation				
Drive to location, conduct JSA, participate in Taliglate Safety Meeting, & Go program. RIV Jump truck. RUWL, will lubricator to 1000 ps. IT Imv 4 1/2* WLCIBP. Had trouble getting down. Replaced 1000* wireline. After 3 attempts, we able to GIH & set CIBP @ 4628*. COOH w/ & RDWL. SION (Will change out WL truck)  Time Log  Dow (hind)  Down (hind)  Down (hind)  Down (hind)  Down (hind)  Down (hind)  Last 24th Summary Drive to location, conduct JSA, participate in Taligate Safety Meeting, & Go program. RUWL w/ lubricator. GIH w/ Casing Collet Locator & 3 3/8* casing gun loaded at 2 SPF(22.7 Gram charges, 42* entry hole, & 39.56* penetration). Correlate depths w/ Lane Wells Acoustilog dated 2/13/64. From bottom set perforate 4540* - 4546* & 4528* - 4511*, 4515* - 4517* & 4 4512*, 4476* - 4492*, 4476* - 4492*, 4464* - 4468*, 4439* - 4438* & 4404* - 4412*, 4384* - 4402*, and 4361* - 4376*. COOl RDWL & lubricator. TIH w/ 35 stands 2 7/8* tbg as kill string. SIOWE  Time Log  Down (hind)  Last 24th Summary Drive to location, conduct JSA, participate in Taligate Safety Meeting, & Go program. TOH w/ kill string. RU testers. TIH w/ 1/2* RTTS packer, Change over to 2 7/8*, Seating Nipple, & 130 [ts 2 7/8* P-110 work string. RD testers Reverse circ 100 10/95. Set pkr @ 4250*. Load & test backside to 500 psi. Establish inj pressure 2400 psi @ 1.3 bpm, pressure broke to 1700 @ 2 bpm(10 bbl volume). RU stack frac. SION  Time Log  Down (hind)  Down (hind)  Last 24th Summary Drive to location, conduct JSA, Taligate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD to testers. Pick up 4 1/2* PLS packer w/ mechanical unloader, & test 135 [ts 2 7/8* N-80 tbg to 8000 psi. Set pkr @ 4285*, Rt testers. Pick up 4 1/2* PLS packer w/ mechanical unloader, & test 135 [ts 2 7/8* N-80 tbg to 8000 psi. Set pkr @ 4285*, Rt testers. Pick up 4 1/2* PLS packer w/ mechanical unloader, & test 135 [ts 2 7/8* N-80 tbg to 8000 psi. Set pkr @ 4285*, Rt testers. Pick up 4 1/2* PLS packer w/ mechanical unloader, & test 135 [ts 2										
Comparison   Com	•	Drive to loca Test lubricat	ation, conductor to 1000 p	osi. TIH w/ 4 1/2	/2" WLC	CIBP. Had trouble getting	g down. Replaced	ed 1000' wireline	. RUWL, w/ e. After 3 att	lubricator. empts, wa
Last 24hr Summary   Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RUWL w/ lubricator. GIH w/ Casing unloaded at 2 SPF(22.7 Gram charges, .42" entry hole, & 39.56" penetration). Correlate depths w/ Lane Wells Acoustilog dated 2/13/64. From bottom set perforate 4540" - 4546" & 4528" - 4531", 4515" - 4517" & 4 - 4512", 4476" - 4497", 4464" - 44456", & 4449" - 4455", 4433" - 4435" & 4404" - 4412", 4384" - 4402", and 4361" - 4376". COO RDWL & lubricator. TIH w/ 35 stands 2 7/8" the gas kill string. SIOWE    Time Log						Oation				
Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. RUWL w/ lubricator. GIH w/ Casing Collar Locator & 3 3/8" casing gun loaded at 2 SPF(22, 7 Gram charges, 42" entry hole, & 39.56" penetration). Correlate depths w/ Lane Wells Acoustilog dated 2/13/64. From bottom set perforate 4540' - 4546' & 4528' - 4531', 4515' - 4517' & 4 - 4512', 4476' - 4497', 4464' - 4468', & 4449' - 4456', 4433' - 4456' & 4404' - 4412', 4384' - 44402', and 4361' - 4376'. COOl RDWL & lubricator. TIH w/ 35 stands 2 7/8" the gas kill string. SIOWE  Time Log  Dur (hrs)    Last 24hr Summary   Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. TOH w/ kill string. RU testers. TIH w/ 10'#. Report Start Date 10'#. Set pkr @ 4250'. Load & test backside to 500 psi. Establish inj pressure 2400 psi @ 1.3 bpm, pressure broke to 1700 @ 2 bpm(10 bbl volume). RU stack frac. SION  Time Log  Dur (hrs)    Last 24hr Summary   Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD to & pkr. TIH w/ 40 jts 2 7/8" N-80 tbg as kill string. SION  Time Log    Dur (hrs)   Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', Rt testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log   Dur (hrs)   Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', Rt testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', Rt testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', Rt testers. Pick up 4 1/2" PLS packer w/ mechanical	Dur (hrs)					Operation				
Coperation   Coperation		Drive to local Collar Locate depths w/ La - 4512', 4470	ation, conductor & 3 3/8" of ane Wells Ac 76' - 4497', 44	casing gun load coustilog dated 464' - 4468', &	ded at 2 d 2/13/6 . 4449' -	2 SPF(22.7 Gram charge 64. From bottom set perf - 4456', 4433' - 4436' & 4	jes, .42" entry hol forate 4540' - 454 4404' - 4412', 43	le, & 39.56" per 46' & 4528' - 45	netration). C 531', 4515' -	Correlate · 4517' & 45
Report Start Date 10/30/2006 Dur (hrs)  Last 24hr Summary Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. TOH w/ kill string. RU testers. TIH w 1/2" RTTS packer, Change over to 2 7/8", Seating Nipple, & 130 jts 2 7/8" P-110 work string. RD testers Reverse circ 100 10#. Set pkr @ 4250'. Load & test backside to 500 psi. Establish inj pressure 2400 psi @ 1.3 bpm, pressure broke to 1700 @ 2 bpm(10 bbl volume). RU stack frac. SION  Time Log  Dur (hrs)  Coperation  Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD to & pkr. TIH w/ 40 jts 2 7/8" N-80 tbg as kill string. SION  Time Log  Dur (hrs)  Last 24hr Summary Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RU testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log  Dur (hrs)  Coperation  Last 24hr Summary Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RU testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log  Dur (hrs)  Coperation  Coperation  Report Start Date Last 24hr Summary RDMOPU. RU flowback manifold. Load 5 frac tanks w/ fresh & biocide.  Time Log						Operation				
Drive to location, conduct JSA, participate in Tailgate Safety Meeting, & Go program. TOH w/ kill string. RU testers. TIH w/ 1/2" RTTS packer, Change over to 2 7/8", Seating Nipple, & 130 jts 2 7/8" P-110 work string. RD testers Reverse circ 100 10#. Set pkr @ 4250". Load & test backside to 500 psi. Establish inj pressure 2400 psi @ 1.3 bpm, pressure broke to 1700 @ 2 bpm(10 bbl volume). RU stack frac. SION  Time Log  Dur (hrs)  Operation  Last 24hr Summary Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD to & pkr. TIH w/ 40 jts 2 7/8" N-80 tbg as kill string. SION  Time Log  Dur (hrs)  Operation  Cast 24hr Summary Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RC testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log  Dur (hrs)  Operation  Cast 24hr Summary Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RC testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log  Operation  Report Start Date Last 24hr Summary RDMOPU. RU flowback manifold. Load 5 frac tanks w/ fresh & biocide.  Time Log	Dur (hrs)					Operation				
Report Start Date 10/31/2006  Time Log Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD to & pkr. TIH w/ 40 jts 2 7/8" N-80 tbg as kill string. SION  Time Log Dur (hrs) Operation    Last 24hr Summary   Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RU testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log Dur (hrs) Operation    Last 24hr Summary   Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RU testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log    Last 24hr Summary   Last 24hr Summary   RDMOPU. RU flowback manifold. Load 5 frac tanks w/ fresh & biocide.  Time Log		Drive to loca 1/2" RTTS p 10#. Set pkr	ation, conduction,	nge over to 2 7/ .oad & test back	7/8", Sea ckside to	eating Nipple, & 130 jts 2 to 500 psi. Establish inj p	2 7/8" P-110 work	k string. RD test	ters Reverse	e circ 100 t
Report Start Date 10/31/2006 Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD to & pkr. TIH w/ 40 jts 2 7/8" N-80 tbg as kill string. SION  Time Log  Dur (hrs)  Coperation  Conduct JSA, Tailgate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD to the start Date 11/1/2006 Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RU testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log  Dur (hrs)  Coperation  Coperation  Coperation  Last 24hr Summary  Alast 24hr Summary  Report Start Date 11/2/2006 Re										
Drive to location, conduct JSA, Tailgate Safety Meeting, participate in Go program. ND Stack Frac, release pkr, TOH. LD to & pkr. TIH w/ 40 jts 2 7/8" N-80 tbg as kill string. SION  Time Log  Dur (hrs)  Report Start Date 11/1/2006  Time Log  Dur (hrs)						Operation				
Report Start Date 11/1/2006    Last 24hr Summary   Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck. TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RU testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION    Time Log		Drive to loca	ation, condu	ıct JSA, Tailgat /8" N-80 tbg as	te Safet kill stri	ty Meeting, participate in ing. SION	າ Go program. NI	D Stack Frac, r	elease pkr,	TOH. LD t
Report Start Date 11/1/2006  Last 24hr Summary Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck.TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RU starts. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log  Dur (hrs) Operation  Report Start Date 11/2/2006 RDMOPU. RU flowback manifold. Load 5 frac tanks w/ fresh & biocide.  Time Log						Operation				
Drive to location. Conduct JSA, Tailgate Safety Meeting, participate in Go program. RU pump truck.TOH w/ kill string. RU testers. Pick up 4 1/2" PLS packer w/ mechanical unloader, & test 135 jts 2 7/8" N-80 tbg to 8000 psi. Set pkr @ 4285', RU testers. NU Stack Frac to BOP. Load & test backside to 500 psi. SION  Time Log    Dur (hrs)	Dur (hrs)					Ореганон				
Dur (hrs) Operation  Report Start Date 11/2/2006 RDMOPU. RU flowback manifold. Load 5 frac tanks w/ fresh & biocide.  Time Log	'	Drive to loca testers. Pick	ation. Condu	PLS packer w/ r	mechan	nical unloader, & test 13	35 jts 2 7/8" N-80	U pump truck.T tbg to 8000 ps	ΓΟΗ w/ kill s i. Set pkr @	string. RU 4285', RC
Report Start Date Last 24hr Summary 11/2/2006 RDMOPU. RU flowback manifold. Load 5 frac tanks w/ fresh & biocide.  Time Log	Time Log					Operation				
11/2/2006 RDMOPU. RU flowback manifold. Load 5 frac tanks w/ fresh & biocide.  Time Log						Орган				
Time Log	•			k manifold. Loa	ad 5 fra	c tanks w/ fresh & biocic	de.			
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Page 1

WellView®

Report generated on 3/8/2007

EAST VACUUM	N GD-3A CINIT		Daily Summary			/OIVII L	EHON
			Daily Summary	N/S Dist (ft)	N/S Ref	EW Dist (ft)	E/W Ref
API / UWI 300252052600		State/Province NEW MEXICO	Surface Legal Location Sec. 26, T-17-S, R-35E	2,310.00	N/S Kei	330.00	W
Ground Elevation (ft)	Original Spud Date	e Rig Release	Date Latitude (DMS) 1/1964		Longitude (DMS)		
3,918.00	1/29/196	у <del>н</del> 2/1 <sup>2</sup>	17 1304				
Report Start Date	Last 24hr Summary						
11/6/2006	RUFrac Font Shor	wer trailer, Flow b	ack Epqt. Hold JSA, Tailgate Sa	fety Meeting. Load t	bg, Pressure	csg to 500 p	si. Pump 3nog
	Pressure was anni	ox 6000 osi while	m @ 1743 psi. Pump 30,000 gal rate was 25 bpm. Pressure jum	oed up twice within a	a 3 min period	d to 7600 psi	. Had treater
	cut snad & go to fli	ush. Total fluid pu	mped was 1262 bbl. Pumped ap	prox 50,000 # sand.	RD frac eqp	t, & flow bac	crew.
	SION						
Time Log							
Dur (hrs)			Operation				
Report Start Date	Last 24hr Summary						-
11/7/2006	Drive to location, of 7/8" tbg. SION.	onduct JSA, & Ta	ilgate Safety Meeting. MIRUPU.	RU reverse unit. Re	elease pkr @	4285'. TOH,	LD 83 jts 2
Time Log							
Dur (hrs)			Operation				
Report Start Date	Last 24hr Summary						
11/8/2006	Drive to location, of TFF @ 4320'(all ponew J-55 tbg as ki	erfs covered). CO	cipate in Tailgate Safety Meeting OH w/ bailer-no sand. Wait on F	ı. TOH LD last 52 jts orklift Ent. 5 hrs. TIH	s work string. I w/ 2 7/8" no	RU sandline tch collar, &	bailer, RIH, 50 jts 2 3/8"
Time Log			0				
Dur (hrs)			Operation				
Report Start Date	Last 24hr Summary				n	10000	4. 4. 4.
11/9/2006	Drive to location, of sand @ 4320'. I	conduct JSA, & pa RU power swivel,	rticipate in Tailgate Safety Meeti clean out wellbore to 4579'. Star	ng, & Go program. I ted losing full return	Pick up & TIH s. TOH to 190	l w/ 2 3/8" ne 00'. SION	w tbg to top
Time Log			Operation				
Dur (hrs)			Орегация				
Report Start Date	Last 24hr Summary		) moutisimate in T-114- Cof-4-11	lasting Co program	TIU TEE @	AEQE! DII-	overse unit
11/10/2006	clean out to PBTD	@ 4628', TOH, L	), participate in Tailgate Safety M .D notch collar. TIH w/ 2 1/8" x 1 x 3.06', 130 jts 2 3/8" tbg x 4221.	3/4" x 25' pump ban	rei w/ sn, 2 3/	8" Endura lif	t sub x 4', 9
Time Log			2				
Dur (hrs)			Operation				
Report Start Date	Last 24hr Summary						
11/13/2006	3/4" plunger w/ sto 2325', & 76- 7/8" [ Install horses head	lg vlv x 4', 2- 1 1/4 D 90 rods x 1900', d on 912 Lufkin pi	icipate in Tailgate Safety Meeting 4" C Bars x 50', Stabilizer x 2', 10 & 1 1/2" polish rod x 26'(Total fo umping unit, & hang polish rod or MSO of well status. RDMOPU.	- 1 1/2" C Bars x 25 otage from top of po	i0', Stabilizer olish rod to bo	x 2', 93- 3/4' ottom of plun	D 90 rods x aer is 4559').
Time Log							
Dur (hrs)			Operation				
Report Start Date	Last 24hr Summary						
11/14/2006	Lea County Event	Center @ 7:00 a	duct JSA & Tailgate Safety Meeti m. Wait on Lea County Electric ti ould not build pressure in tbg. Sh	lk 9:00am to install	meter. Stroke	pumping ur	meeting @ it, would not
Time Log							
Dur (hrs)			Operation				
Report Start Date	Last 24hr Summary						
11/15/2006	Drive to location, oup proper pressur pump & Standing still would not pun	e. RU pump truck Valve, let fluid fall np up. POOH w/ p	gate Safety Meeting, & participat , pressure tbg to 500 psi. Pump : l in attempt to clean up barrel R llunger & standing valve. TIH w/ ls. Could not build & maintain pre	30 bbl 10# down cso eseat Standing Valv exchange plunger w	g, tbg still woo /e & plunger. // standing va	ıld not pump Long stroke	up. Unseat pump, tbg
Time Log							
Dur (hrs)			Operation				
						-	

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Report generated on 3/8/2007

WellView®

EAST VACUUM GB-SA UNIT 2622-401							RECOMPLETION					
Daily Summary												
API / UWI	County   State/Province   Surface Legal Location   N/S Dist (ft)   N/S Ref   E/W Dist											
300252052600 Ground Elevation (ft)	Original Spuc		Rig Release D		Latitude (DMS)			Longitude (DMS)	330.00	W		
3,918.00	1/29/1964 2/14/1964											
Report Start Date	Last 24hr Summary			<del></del>			·					
11/16/2006	psi, long stroke	e pump. Un	seat standin	ng valve, p	ailgate Safety Meetin oump 40 bbl 10# mix unger & standing val	ed w/ 4 g	al soap dow	n tbg. Long s	stroke pump,	could not		
Time Log												
Dur (hrs)					Operation							
Report Start Date 11/17/2006  Time Log	in for inspection x 1.10, 1 3/4" to 4221.81'(test to RIH w/ 1 3/4" p 2', 93-3/4" D 9	on, conduct on(no extra l barrel x 24', bg to 5000 plunger x 4' 90 rods x 2	barrels avaid , 2 3/8" Endu psi- barrel to , 1" lift sub x 325', 75- 7/8	able). RU ura sub x 4 o 1000 psi < 1', 2- 1 1 3" D 90 ro	ailgate Safety Meetin tbg bailer, RIH to TF 4', 9 jts 2 3/8" tbg x 2 j). NDBOP, set TAC 1/4" C Bars x 50', 3/4 ds x 1875', 7/8" D 90 uping unit to confirm	F. Tagge 292.33', 4 (12 pts te 4" stabilize ) subs x 1	ed @ 4628'. 1/2" TAC x : ension), NUV er x 2', 10- 1  0', & 1 1/2"	TOH LD baile 3.06', & 130 j VH. Drop sta 1/2" C Bars:	er. RU tester its 2 3/8" tbg nding valve o x 250', 3/4" s	s, TIH w/ SN x down tbg. stabilizer x		
Dur (hrs)					Operation							
Report Start Date 11/20/2006	standing valve Release TAC,	on, conduct Make 9 sv pick up @ 10- 1 1/2" (	wab runs, re lower tbg by C Bars, 93-	cover 30 l / 1 jt. NDB 3/4" D 90	ty Meeting. Disconne bbl produced water v 3OP, set TAC, NUWI rods, 76- 7/8" D 90 r	w/ some o H. TIH w/	oil. Fluid leve exchange st	el stayed at 50 tanding valve	00'. NDWH, & plunger,	NUBOP. 1' lift sub, 2-		
Time Log												
Dur (hrs)					Operation							
Report Start Date	Last 24hr Summary	,										
11/21/2006		polish rod t	o bridle. Eng	gage pow	ailgate Safety Meetin er to pumping unit, a stify MSO							
Time Log												
Dur (hrs)					Operation							