

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources  Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003  WELL API NO. 30-025-20526 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> State Oil & Gas Lease No. B-1497
--	--	--

<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>				
1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____	7. Lease Name or Unit Agreement Name East Vacuum GB/SA Unit Tract 2622			
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input checked="" type="checkbox"/> DIFF. <input type="checkbox"/> WELL OVER BACK RESVR. <input type="checkbox"/> OTHER _____	8. Well No. 401			
2. Name of Operator ConocoPhillips Company	9. Pool name or Wildcat Vacuum; Grayburg San Andres			
3. Address of Operator P. O. Box 51810 Midland, TX 79710				
4. Well Location Unit Letter <u>E</u> : 2310 Feet From The <u>North</u> Line and 330 Feet From The <u>West</u> Line Section <u>26</u> Township <u>17S</u> Range <u>35E</u> NMPM Lea County				
10. Date Spudded 01/29/1964	11. Date T.D. Reached 02/14/1964	12. Date Compl. (Ready to Prod.) 11/21/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3918 GR	14. Elev. Casinghead
15. Total Depth 6275'	16. Plug Back T.D. 4628'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 4361 - 4546, San Andres				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run CBL/GR/CL				22. Was Well Cored No

23. <b>CASING RECORD (Report all strings set in well)</b>							
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24#	1686	12 1/4	820			
4 1/2	9.5, 10.5#	6261	7 7/8	600			
24. <b>LINER RECORD</b>			25. <b>TUBING RECORD</b>				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	4554'	
26. Perforation record (interval, size, and number) 4361 - 4546, 2 spf, 190 holes - open  6131 - 6171, 2 spf 50 holes - closed				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4361 - 4546 CIBP @ 4628' 6131 - 6171 AMOUNT AND KIND MATERIAL USED A/ 2000G 15% HCL; F/3000G pad 50000# 20/40, 1262 BW CIBP @ 6056' w/35' cmt on top			

28. <b>PRODUCTION</b>							
Date First Production 11/21/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - Lufkin 912			Well Status (Prod. or Shut-in) Producing		
Date of Test 12/10/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 14	Gas - MCF 35	Water - Bbl. 461	Gas - Oil Ratio 2500/1
Flow Tubing Press. 150	Casing Pressure 45	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39.0	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	

30. List Attachments Log		NOTE: Old Well Name was Vacuum Glorieta East Unit Tract 13 #3					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature <i>Judy Bagwell</i>		Printed Name Judy Bagwell		Title Agent		Date 4-18-07	
E-mail Address judybagwell@conocophillips.com							