

District II
1625 N. French Dr., Hobbs, NM 88240
District III
1301 W. Grand Ave., Artesia, NM 88210
District IV
1000 Rio Brazos Rd., Aztec, NM 87410
1220 S. St. Francis Dr., Santa Fe, NM 87505

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO.
30-025-20695

5. Indicate Type of Lease

STATE ☐ FEE ☐

6. State Oil & Gas Lease No.
BLM NM-NM052

7. Lease Name or Unit Agreement Name

Mescalero Ridge 35 Unit

8. Well Number ~~008~~ 358

9. OGRID Number 14591

10. Pool name or Wildcat
Pearl (Queen)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☐ Other Injector

2. Name of Operator
Merit Energy Company

3. Address of Operator
13727 Noel Road, Suite 500 Dallas, Texas 75240

4. Well Location

Unit Letter K: 1980 feet from the South ~~Hobbs~~ line and 1980 feet from the west line
Section 35 Township 19S Range 34E NMPM Eddy ~~Lea~~ County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☐

CASING/CEMENT JOB ☐

OTHER: MIT Test ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/30/2007 - MIRU, Release packer, NU BOP, TOO H w/tubing and packer, shut well in. SDFWE.

04/02/2007 - Open well, RU Hydro, test tubing, replace 4 jts, RD. N/D BOP, set Baker Hornet packer @4327', 138 jts IPC J-55, Ready To pump packer fluid in A. M. SWI, SDFD.

04/03/2007 - Open well, Circ packer fluid, test casing to 500 psi for 10 min, held ok. Rigged down. Release rig.

04/05/2007 - Conduct NMCD MIT test, well tested ok. Original chart attached.

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE ? TITLE Sr. Regulatory Analyst DATE 04/25/2007

Type or print name
For State Use Only

E-mail address: _____ Telephone No. (972) 628-1610

APPROVED BY: Mary W. Wink TITLE OC FIELD REPRESENTATIVE II/STAFF MANAGER DATE MAY 07 2007
Conditions of Approval (if any): _____

