

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED  
OMB No. 1004-0137  
Expires: March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

**Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

**SUBMIT IN TRIPLICATE- Other instructions on reverse side.**

1. Type of Well  
☐ Oil Well ☐ Gas Well ☒ Other *SWD Amended*

2. Name of Operator *CrownQuest Operating, LLC*

3a. Address  
*P.O. Box 53310, Midland, TX 79710*

3b. Phone No. (include area code)  
*432 684-6381*

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
*660 FSL & 660 FEL, Section 20, T13S, R33E*

5. Lease Serial No.  
*NM 2842 A*

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
*Federal 20, Well # 1*

9. API Well No.  
*30 025 22448*

10. Field and Pool, or Exploratory Area  
*Lazy J Penn*

11. County or Parish, State  
*Lea County, NM*

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <i>Amend well</i>
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<i>classification</i>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Initial BLM Form 3160-5 incorrectly stated that the type of well was "oil". This is a disposal well.  
Filed to correct well type status.

Plugging program as approved by Bureau of Land Management is attached.

*Contact NMOC before plugging begins! CM*

*e-mailed to Luke & Wesley/BLM  
4-23-07*

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

*Ann E. Ritchie*

Title *Regulatory Agent*

Signature

Date

*04/23/2007*

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

*Chris Williams*

*MAY 07 2007*

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

**APPROVED**

*APR 20 2007*

*Wesley N. Ingram*  
WESLEY N. INGRAM  
PETROLEUM ENGINEER

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Federal 20, Well #1  
Crown Quest Operating, LLC  
April 20, 2007  
Plug and Abandonment  
Conditions of Approval**

1. Set CIBP at 9610' and cap with 35' of cement if bailed, 50' if dumped.
2. Circulate hole with plugging mud – minimum 9.0 ppg
  - a. Plug required at top of Wolfcamp. Plug to be a minimum of 25 sacks and a minimum of 100' plus 10% for each 1000 feet of depth – plug to be 190' in length and should be set at 9050'-8860' – approximately 25 sacks Class H.
3. Cut 5.5" casing at 6610' and recover casing.
4. Stub plug to be a minimum of 25 sacks and a minimum of 100' plus 10% for each 1000 feet of depth – plug to be 160' in length and should be set from 50' below cut point – approximately 45 sacks. Tag plug.
5. 8.625" shoe plug to be a minimum of 25 sacks and a minimum of 100' plus 10% for each 1000 feet of depth – plug to be 140' in length and should be set at 4125'-3985' – approximately 50 sacks. Tag plug.
6. Cut 8.625" casing at 2700' and recover casing.
7. Spot large enough plug to cover top of Yates formation. Plug to be a minimum of 25 sacks and a minimum of 100' plus 10% for each 1000 feet of depth – plug to be 225' in length. Plug to be set from 50' below cut point – approximately 115 sacks. Tag plug.
8. 13.375" shoe plug to be as stated on procedure – 50' in and 90' out – approximately 140 sacks. Tag plug.
9. Spot 60' cement surface plug – approximately 40 sacks. Install dry hole marker per attached conditions of approval and clean location.

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