Submit 3 Copies To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, witherars and two	iturai Resources	WELL API NO.
<u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION	N DIVISION	30-025-24601
District III	1220 South St. Fr	rancis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505		6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505			027498
(DO NOT USE THIS FORM FOR PROP DIFFERENT RESERVOIR. USE "APPL PROPOSALS.)  1. Type of Well: Oil Well	FICES AND REPORTS ON WELL OSALS TO DRILL OR TO DEEPEN OR ICATION FOR PERMIT" (FORM C-101)  Gas Well Other  Tield Exploration Mid-Continent, In	PLUG BACK TO A FOR SUCH	7. Lease Name or Unit Agreement Name  Government H E Com  8. Well Number 1  9. OGRID Number 193805
2 4 11 CO 4 110 W.	4 C		10. Pool name or Wildcat
3. Address of Operator 110 We	ok 74119	Received	Hat Mesa Morrow Gas
4. Well Location	71117	Hopps	
	: 1980 feet from the No	- CTA	1980 feet from the East line
Section 10	Township 21S	Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3780' GR			
Pit or Below-grade Tank Application			
Pit typeDepth to Ground	waterDistance from nearest fres	h water well Dis	tance from nearest surface water
Pit Liner Thickness: m	Below-Grade Tank: Volume	bbls; Co	onstruction Material
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK		REMEDIAL WOR	<del>_</del>
TEMPORARILY ABANDON			
TOLL ON TENENT ON ON TO	,oz 22 oo 2		
OTHER:		OTHER:	d since continuent dates including actionated date
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
10/26/06 - SI since 2003 due to suspected casing leak, intention was to locate and repair casing leak. Add additional perfs in existing			
zone, stimulate and return to production. Tested casing no leak found, replace 2 7/8" tbg. with 2 3/8" tbg. EOT 13846'; added additional			
perforations @ 13875'-13880'; 13971'-13977'; and 14017'-14030' stimulated, installed plunger and retuned to production 12/2/06			
**************************************			
			e and belief. I further certify that any pit or below- or an (attached) alternative OCD-approved plan .
grade tank has been win be constructed to	(1) A (1)		
SIGNATURE SIGNATURE	and TITLE	Regulatory Tech	DATE_4/19/2007
Type or print name Helene Arn	old E-mail address: 1	narnold@newfield.com	n Telephone No. 918-732-1660
For State Use Only			
For State Use Only  APPROVED BY:  Lary W W TITLE  DATAY 0 7 2007			
Conditions of Approval (if thy):			- 2007