Submit 3 Copies To Appropriate District	State of New M	exico	Form C-103
Office	Energy, Minerals and Nat		May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, winicials and wat	arar resources	WELL API NO.
District II	OIL CONSEDUATION	TDIMICION	30 025 28807
1301 W. Grand Ave., Artesia, NM 88210			5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fra		STATE STATE
District IV	Santa Fe, NM 8	7505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 8750	5		K 1318
SUNDRY NOT	ICES AND REPORTS ON WELL	S	7. Lease Name or Unit Agreement Name:
	SALS TO DRILL OR TO DEEPEN OR PL		State 5
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			
1. Type of Well: Oil Well Gas Well Other			8. Well No. 3
2. Name of Operator			9. OGRID Number
CrownQuest Operating LLC		213190	
3. Address of Operator			10. Pool name or Wildcat
P.O. Box 53310, Midland Texas 79710			Baum Upper Penn
4. Well Location			
Unit Letter A : 990 feet from the North line and 660 feet from the East line			
Section 5 Township 14S Range 33E NMPM Lea County			
11 Floreties (Classes Letter DR DKD DT CD)			
4248 GR			
Pit or Below-grade Tank Application or Closure			
Pit type Depth to Ground		frach water well	Distance from negrest surface water
The state of the s			
12. Check A	Appropriate Box to Indicate N	ature of Notice, I	Report or Other Data
NOTICE OF INTENTION TO:			
			SEQUENT REPORT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRII			C
PULL OR ALTER CASING		CASING/CEMENT	
	COMPLETION	O' NO II YO' O'L MILITY	
OTHER:		OTHER:	ğ
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of			
starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or			
recompletion.			
3/20/07 RIH w/CIBP on wireline to 9650' and set. RIH (2 runs) with dump bailer and placed 35' cement (4 sx).			
3/21/07 RIH w/tubing to 9600' & circulate hole w/200 bbl mud laiden fluid . POOH			
			ck at 6200' RIH with 4 1/2" casing cutter
and cut esg at 6000'. Still Stuck			
3/23/07 Rig up casing jacks and pulled casing at 210,000. Laid down 49 jts.			
3/24 Laid down 100 jts 5 12" csg.			
3/26/07 RIH w/tubing to 6500' load hole. Spot 40 sx class c cmt. WOC 4 hrs. RIH tagged @ 6432. Tubing plugged POOH.			
3/27/07 RIH w/tubing to 4105'. Spot 40 sx class c cement plug. WOC 4 hrs. Tagged at 3948'. PUH w/tbg to 1750', Spot 40 sx class			
C cement. POOH w/tubing WOC.			
3/28/07 RIH w/tubing & tagged plug at 1597'. PUH to 442', Spot 40 Sx class C cement plug. POOH w/tbg. WOC 4 hrs, RIH &			
tagged at 292'. RIH w/2 jts tubing & circulated 20 sx class c cement 60' to surface. Cut off Wellhead,			
3/28/07 RIH w/tubing & tagged plug at 1597'. PUH to 442', Spot 40 Sx class C cement plug. POOH w/tbg. WOC 4 hrs, RIH & tagged at 292'. RIH w/2 jts tubing & circulated 20 sx class c cement 60' to surface. Cut off Wellhead, Approved as to plugging of the Well Bore.			
Liability under bond is retained until			
		suria	ace restoration is completed.
Lhereby certify that the information abo	we is true and complete to the best of m	y knowledge and belie	of I further certify that any pit or helow grade tank
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines, a general permit or an (attached) alternative OCD-approved plan			
- •		Berneran bernur 🗀 er an	" (diamenta) unternative SED approved plan
SIGNATURE Jum Ott	TITLE C	perations Mgr	DATE 3/31/07
<u> </u>	*******	- Paramono mgi	DITTE SIGNAL
Type or print name	E-mail addre	ess:	Telephone No.
For State Use Only			
APPROVED BY TITLE DATE MAY 0 4 2007			
APPROVED BY JULY TITLE DATE			
Conditions of Approval (if any):			
- FF			Forms On-A-Disk · (214) 340-9429 · FormsOnADisk.com