

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

1220 South St. Francis Dr.
Santa Fe, NM 87505

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

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|---|
| WELL API NO. 30-025-28943 |
| 5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 32 |
| 8. Well No. 143 |
| 9. OGRID No. 157984 |
| 10. Pool name or Wildcat Hobbs (G/SA) |

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| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form G-101) for such proposals.) | |
| 1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> | |
| 2. Name of Operator Occidental Permian Ltd. | |
| 3. Address of Operator HCR 1 Box 90 Denver City, TX 79323 | |
| 4. Well Location Unit Letter M : 1185 Feet From The South 300 Feet From The West Line Section 32 Township 18-S Range 38-E NMPM Lea County | |
| 11. Elevation (Show whether DF, RKB, RT GR, etc.) 3641' KB | |
| Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____ | |

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|--|--|
| 12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data | |
| NOTICE OF INTENTION TO: | SUBSEQUENT REPORT OF: |
| PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> Multiple Completion <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> |
| OTHER: _____ <input type="checkbox"/> | OTHER: Log/Squeeze & Acid Treat <input checked="" type="checkbox"/> |

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.
1. Kill well. RU wireline & shoot drain holes & 3790'. RD wireline.
 2. RUPU & RU. ND WH & NU BOP. POOH w/ESP equipment.
 3. RIH w/ bit & casing scraper, tagged @4311'. POOH w/bit & scraper.
 4. Dump pea gravel down casing. Tagged plug back 36' bw. Dumped more gravel. Tagged plug back @4109'. Pull up to 4105'.
 5. RIH w/cement retainer set @4017'. RU HES & mix & pump 100 sxs Premium plus 6% Halad, 200 sxs 2% Cal Chloride, .3 super CBL. Sting out. Reverse out 22 bbl of cement. RD HES.
 6. RIH w/bit & drill collars. Tag CIRC @4017'. RU power swivel. Drill out cement from 4025-4105'. Test squeeze to 1000 PSI. OK.
 7. Drill out cement to 4109'. Clean out pea gravel from 4121-4346' (PBSD). Circ clean. RD power swivel.
 8. RU wireline & run CNL/GR/CCL logs from 4346-3300'. RD wireline.
 9. RIH w/ 7" PPI packer set @4006'. RU HES acid truck. Perform 6 setting PPI acid job w/55 bbl of 17% PAD acid. RD HES.

see additional data on attached sheet

I hereby certify that the information above is true and complete to the best of my knowledge and belief. Further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 04/25/2007
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Harry W. Wink
CONDITIONS OF APPROVAL IF ANY:

OC FIELD REPRESENTATIVE II/STAFF MANAGER
TITLE _____ DATE _____

MAY 07 2007

NHU 32-143 04/07/2007

10. Pump 200 gal of 6490 mixed w/100 bbl of fresh water. Flush w/500 bbl fresh water.
11. POOH w/PPI packer.
12. Run back in hole w/ESP equipment on 126 jts of 2-7/8" tubing. **Intake set @4032'**
13. ND BOP & NU WH.
14. RDPU & RU. Clean location.

RUPU 03/14/2007

RDPU 03/23/2007